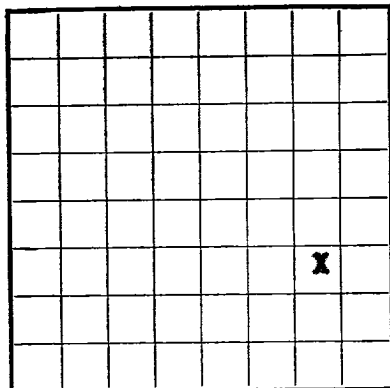
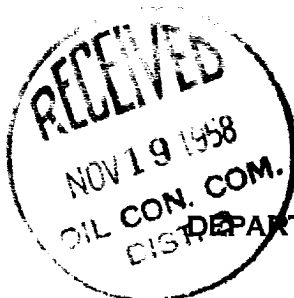




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract San Juan 30-4 Unit Field Wildcat State New Mexico
Well No. 25 Sec. 11 T. 30N R. 4W Meridian N.M.P.M. County Rio Arriba
Location 1800 ft. N. of 8 Line and 990 ft. E. of 8 Line of Section 11 Elevation 6913'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 14, 1958 Signed Original Signed R. G. MILLER Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-8-, 19 58 Finished drilling 9-20-, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3650 to 3971 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From	To	Purpose
9 5/8"	32.5	8 RA.	J-55	113'	None				Surface
5 1/2"	21.5	8 RA.	J-55	300'	None				Prod. log.
5 1/2"	21	8 RA.	J-55	100'	None				
1 1/4"	2.4	8 RA.	Grade A	200'					Siphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	123'	100	Circulated		
5 1/2"	4016'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4016 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

10-15-, 19 58 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 179,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 945 A.O.F.—186 MCF/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3080	3080	Tan to gry cr-grn ss interbedded w/gry sh.
3080	3244	164	Ojo Alamo ss. White cr-grn s.
3244	3525	281	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3525	3650	125	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3650	3971	321	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3971	4016	45	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

