

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME San Juan 30-4 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 30-4 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 100
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 980'N, 1195'E At surface	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR S.W. AND S.E. 1/4, 30-N, R-4 -W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7318'GL	12. COUNTY OR PARISH, 13. STATE Rio Arriba NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

08-17-89 Bond log shows TC @ 1510'. Set top drillable BP @ 3800'. Shot 2 squeeze holes @ 1510'. TIH w/5 1/2" pkr to 1607'. Test BP 2000#, ok. Pull up to 1299'. Set pkr. Cemented w/275 sx Class "B" neat w/3% CaCl2 (325 cu.ft.). Did not circ to surface. WOC 18 hrs. Drilled out.

08-18-89 Top of cmt @ 965'. PT squeeze @ 1510' to 2000#/15 min, ok. Shot 2 squeeze holes @ 954 and 955'. Pumped 35 bbls. wtr. Set pkr @ 779'. PT 500#. Cmt'd w/235 sx Class "B" w/3% calcium chloride (277 cu.ft.). Good circ throughout. TC by TS @ 325'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE

Regulatory Affairs ()

09-12-89

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

09-12-89

FARMINGTON RESOURCE AREA