

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

30-039-24508
Form approved, S
Budget Bureau No. 1004-01:
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: DRY WELL ☐ GAS WELL ☒ OIL WELL ☐ OTHER ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CONCR. ☐ OTHER ☐

2. NAME OF OPERATOR
Meridian
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 980'N, 1195'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
SF-079485B

6. IF INDIAN, ALLOTTEE OR TRIBE NO.

7. UNIT AGREEMENT NAME

San Juan 30-4 Uni

8. FARM OR LEASE NAME

San Juan 30-4 Uni

9. WELL NO.

100

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Co

11. SEC. T. R. M. OR BLOCK AND SURV. OR AREA

Sec. 17, T-30-N, R-4-

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 08-03-89 16. DATE T.D. REACHED 08-09-89 17. DATE COMPL. (Ready to prod.) 08-22-89 18. ELEVATION (OP. HHS. RT. OR ETC.)* 7318' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4062' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (3974-4050')

25. TYPE ELECTRIC AND OTHER LOGS RUN DIL-LDT-CNL-NCT-MLT 26. WAS DIRECTIONAL SURVEY MADE No

27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPENDING RECORD	AMOUNT PULLED
8 5/8"	24.0#	349'	12 1/4"	354 cu.ft.	300
5 1/2"	15.5#	4060'	8 3/4"	1441 cu.ft.	1200
				and 602 cu.ft. squeeze	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4045'	

31. PERFORATION RECORD (Interval, size and number)
3974-76', 3992-4000' 4026-50' w/4 spf

RECEIVED
SEP 29 1989

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH (INTERVAL (MD))	AMOUNT AND KIND OF MATERIAL USED
3974-4050'	202,800#sand; 137,198 gal.fluid

33. OIL CON. DIV. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or (shut-in))

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon pro

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL HEAVY MET. (GORE.)

SI 221 SI 1108

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS
temp.survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Reggie Bradfield TITLE Regulatory Affairs DATE 9-15-89

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	3425'	3660'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland	3425' 3660' 3870'	
Kirtland	3660'	3870'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3870'	4062'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			