(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

•		ita Po		
Lease No.				
		Sec.	7	
Unit				

Budget Bureau 42-R358.2.

FEB 3 1953

SUNDRY NOTICES AND REPORTS ON WELL GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL	XXX	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	Ama	rillo, Texas,	February 2	19_53
Seymour Well No. 1-Federal local	ated 1450 ft. from S	line and 1659t.	from $\{\begin{matrix} \begin{matrix} \begin{matrix}$	
5% 586. 7 (H Sec. and Sec. No.)	7-30-N, 2-6-W	NAPA		
(14 Sec. and Sec. No.) Gomes Asmeb Actic	ine Aio Arrib	e) (Merico	New Mexico	
The elevation of the design	(County or Subd	ivision)	(State or Territory)	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well will start in the Wasatch formation and will be drilled to a depth of 6075' into the Mancos shale. Rotary tools will be used to the top of the Cliff House formation expected at a depth of 5425', at which point a string of 5½" 15.50% J-55 casing will be set and cemented with 150 sacks of cement. 100 feet of 10-3/4" 32.75% H-40 casing will be set and cemented with sufficient cement to fill the annular space back of the casing to the bottom of the cellar. The Pictured Cliffs and Point Lookout formations are expected at depths of 3525' and 5900' respectively. The well is to be drilled in with gas. After drilling in the well is to be shot with 1500-2000 quarts of nitroglycerin and, after cleaning out after shooting, 6075' of 2" 4.70% J-55 tubing will be run to bottom. Brilling is to start about February 20, 1953. The South 1/2 of Section 7-30-6 is designated as the drilling unit for this well.

I understand th	at this plan of work must receive approval in writing by the	Geological Survey before operations may b	. SLALISTO /
Company	Mestpan Hydrocarbon Company		0 53
Address	418 Polk Street		CEB 1 COW.
Address	Amarillo, Texas	By Ellag.	LEGIL CONT. 3
		Title President	

CompanyWe	stpan Hydrocar	bon Compan	y		्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्षेत्रक्ष सम्बद्धिकाले
Lease	Seymo	our v	Vell No	L	*
Sec7	, T30. N.	, r6W.,	N.M.P.N	1	
	! from the Sou West line.	th line an	d 1650! 1	from	
Elevation	6364 Ungrae	ded ground.	•		
Rio Arriba	County	N	ew Mexico		
	4)			
1650	<u> </u>				
	W50			Z	
					CTFIVED
Scale—4 inches e	qual 1 mile.		<u> </u>	·	Kros. 8 1.23
This is to certify	that the above plass made by me or und correct to the bes	der my supervi	ision and tha	it the	OIL CON. COM.
	Jan	us l' fee	ese.		es P. Leese
Seal:	Reg Engin	ristered Profess e er and Land	siona l Surveyor.		Mex. Reg. No. 1443

January 30 , 19.53.

Surveyed

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