

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

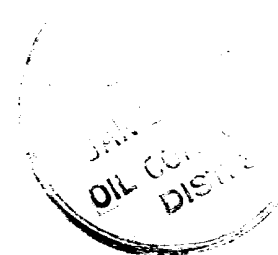
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease Seymour
Address Box 997, Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)
Unit K, Well(s) No. 1, Sec. 7, T. 30 N, R. 6 W, Pool Blanco (Brt.)
County Rio Arriba Kind of Lease: Federal
If Oil well Location of Tanks None
Authorized Transporter El Paso Natural Gas Company Address of Transporter
Farmington, New Mexico El Paso, Texas
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas
from this unit are _____

REASON FOR FILING: (Please check proper box)

NEW WELL _____ ☐ CHANGE IN OWNERSHIP _____ ☐
CHANGE IN TRANSPORTER _____ ☐ OTHER (Explain under Remarks) _____ ☒

REMARKS: This well falls within the limits of the San Juan 30-6 Unit
and is operated by El Paso Natural Gas Company



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30th day of December, 19 53

Approved _____ 1-4-, 19 54
El Paso Natural Gas Company

OIL CONSERVATION COMMISSION
Original signed by
By John J. Abendschan

By [Signature]
Title Petroleum Engineer

Title _____

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. DESIGNED	
Operator	/	
Santa Fe	/	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter	/	
File	/	✓

Remade card

F. Loc. 1450/S; 1650/W Elev. 6364 GL Spd. 2/28/53 Comp. 4/17/53 TD 5868 PB
Casing 30-3/4 @ 150 W 150 Sx. Int. @ W Sx. Pr. 7 @ 5170 W 300 Sx. T. 2 @ 5641
Csg. Perf. Prod. Stm.
Shot 1185 qts 5220

I.P. 2930 MCF/D After 3 Hrs. SICP 1125 PSI After 11 Days GOR Grav. Ist Del 12/30/53 : EPNG

TOPS		NITD		Well Log		TEST				DATA			
Kirtland	2505	C-102		Plat		Schd.	PC	Q	PW	PD	D	Ref. No.	
Fruitland	3023	C-103		Electric Log									
Pictured Cliffs	3335	C-104		C-110		54	1085	539	579	500	579		
Cliff House	5224									543	559		
Menefee	5386	Ditr		Dfa		55	1016	393	574	508	422		
Point Lookout	5509	Datr		Dac		4/16/56	1096	287	572	548	293		
Mancos		Remarks Former operator Westpan-Hydrocarbon *SJU 30-6					12/1/57	1080	414	489	540	396	
Gallup							10/2/58	1033	407	472	517	391	
Dakota							5/6/59	1016	362	506	508	362	
Morrison							5/6/60	774	274	531	387	356	
Entrada							5/5/61	570	302	513	345	445	
							5/26/62	618	228	531	309	502	
							1/28/63	907	224	521	726	140	
							1/7/64	861	257	502	689	159	
PCD	3039												

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Jan. | Feb. | Mar. | Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec. |