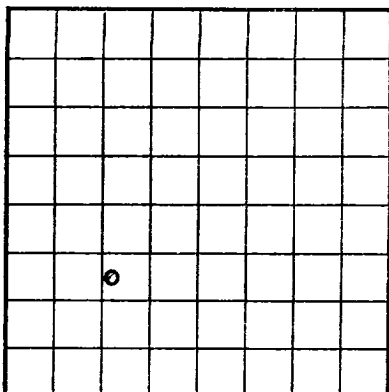
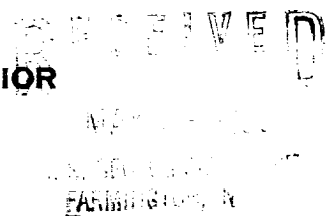




LOCATE WELL CORRECTLY

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 03403
LEASE OR PERMIT TO PROSPECT L

LOG OF OIL OR GAS WELL

Company Westpan Hydrocarbon Co. Address Amarillo, Texas
Lessor or Tract Leo R. Manning Field Blanco (Ext.) State New Mexico
Seymour
Well No. Federal Sec. 7 T. 30 R. 6 Meridian NMPM County Rio Arriba
Location 1450 {N.} of S Line and 1650 {E.} of W Line of SW 1/4 Sec. 7 Elevation 6364
(Derriok floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. C. SchusterDate May 14, 1953 Title President

The summary on this page is for the condition of the well at above date.

Commenced drilling March 1, 1953 Finished drilling April 3, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3335 to 3426 (G) No. 4, from 5509 to 5631 (G)
No. 2, from 5224 to 5386 (G) No. 5, from _____ to _____
No. 3, from 5386 to 5509 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	32.75	8rd	J-55	135'	Plain				
7"	23.0	8rd	J-55	5174'	Guide				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	145	100	Halliburton		
5 1/2"	5170	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3" & 4 1/2"	-	Nitro Gelatine	1185	4-5	5220-5700	5868

TOOLS USED

Rotary tools were used from 0 feet to 5868 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

APRIL _____, 1953 Put to producing Shut-in, 19____
~~February 7~~

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours No test prior to initial potential test.Rock pressure, lbs. per sq. in. 1131# SITP

EMPLOYEES

E. W. Schuster _____, Driller C. W. Kimberling _____, Driller
J. A. Sneed _____, Driller H. R. Jacobs _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	510	510	Surface
510	702	192	Sand & Shale
702	960	258	Sand
960	1070	110	Sandy Shale
1070	1559	489	Sand
1559	3145	1586	Sand & Shale
3145	3285	140	Coal - Sandy Shale
3285	3419	134	Sand & Shale
3419	3464	45	Coal
3464	3527	63	Sandy Shale
3527	3974	447	Shale & Sand
3974	4081	107	Sandy Shale & Lime Streaks
4081	5112	1031	Sand & Shale
5112	5138	26	Sand
5138	5868	730	Sand & Shale
<u>Initial Potential Test</u>			
Well shut-in - April 7, 1953			
Date of test - April 17, 1953			
Shut-in Pressure - Casing 1125 psig - Tubing 1131 psig.			
Open Flow thru Casing - 2930 Mcf @ 14.7 psia after 3 hours - tubing working pressure 47#.			



It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE

16-43094-1

HISTORY OF OIL OR GAS WELL

FROM-	TO-	TOTAL FEET	FORMATION
FORMATION TOPS			
Ojo - 2432'			
Kirtland - 2505'			
Fruitland - 3023'			
Pictured Cliffs - 3835'			
Lewis - 3426'			
Cliff House - 5224'			
Menefee - 5386'			
Point Lookout - 5509'			
Mancoes - 5631'			