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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ **Federal** ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER K 1450 FEET FROM THE South LINE AND 1650 FEET FROM West LINE, SECTION 7 TOWNSHIP 30N RANGE 6W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6376' GL	7. Unit Agreement Name San Juan 30-6 Unit 8. Farm or Lease Name San Juan 30-6 Unit 9. Well No. 88 (OWWO) 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County Rio Arriba
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze, Case Cement, Perf & S/W Frac	CASING TEST AND CEMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.
If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole w/approximately 150 sacks of cement.
Pressure test the 7" casing to 1000 psi.
Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned.
If there are no leaks near the base of the Ojo Alamo formation, perforate squeeze hole at the base of the Ojo Alamo formation & block squeeze the 7" annulus w/approximately 125 sacks of cement.
Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 5970'.
Run a full string of 4 1/2" production casing & sufficient amount of cement to tie into the 7" casing shoe. Selectively perforate & sand-water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed E. H. WOOD</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>June 7, 1971</u>
APPROVED BY <u><i>Enany Chavez</i></u>	TITLE <u>SUPERVISOR DIST. 30</u>	DATE <u>JUN 9 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		