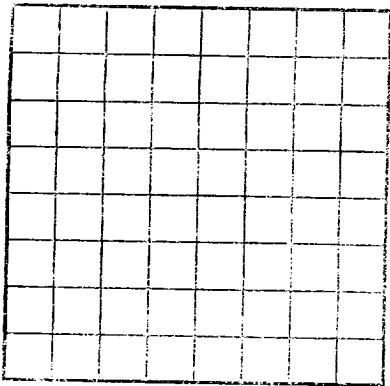




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079001

LEASE OR PERMIT TO PROSPECT
NE Blanco Unit Agrmt #1 Sec 929
UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Blackwood & Nichols Company Address P. O. Box 611, Durango, Colorado
Lessor or Tract Tract 6-A Field Blanco State New Mexico
Well No. 8-10 Sec 10 T. 30N R. 7W Meridian NM Principal County Rio Arriba
Location 1650 ft. (N.) of S Line and 1650 ft. (E.) of W Line of Sec 10 Elevation 6274
(Drillist floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed De Lasso Loos

Date October 2, 1953 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 8, 1953 Finished drilling September 20, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2880' to 3150' (G) No. 4, from 5190' to 5375' (G)
No. 2, from 3150' to 3360' (G) No. 5, from 5375' to 5470' (G)
No. 3, from 5050' to 5190' (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32.75	8 rd	Nat'l	206'	Guide	in well		None	Surface
7"	20 & 23	8 rd	Nat'l	4963'	Float	in well		None	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	206'	200 sx	Pump	Water	Circulated
7"	4973'	400 sx	Pump	Water	Water

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitroglycerine	1475 qts	9-17-53	5060-5530	5530'

TOOLS USED

Rotary tools were used from 0' feet to 5530' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Sept. 25, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5210 Gallons gasoline per 1,000 cu. ft. of gas None

Rock pressure, lbs. per sq. in. 1125

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2150'	2150'	Tertiary
2150'	2880'	730'	Kirtland
2880'	3150'	270'	Fruitland
3150'	3360'	210'	Pictured Cliffs
3360'	5060'	1700'	Lewis Shale
5060'	5190'	130'	Cliffhouse
5190'	5380'	190'	Menefee
5380'	5475'	95'	Pointlookout
5475'	5530'	55'	Mancos Shale

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

--	--	--