

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WORKOVER

Durango, Colorado June 25, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N.E. Blanco Unit, Well No. 8-10, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. 10, T. 30N, R. 7W, NMPM., Blanco Mesaverde Pool
Unit Letter

Rio Arriba

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

1650' x 1650'

County. Date Spudded - - Recompleted 5-31-58
Elevation 6273' (DP) Total Depth 5530' PBD 5509'

Top ~~xxx~~/Gas Pay 5056' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5056'-5470' 2 holes per foot
Open Hole None Depth None Casing Shoe Liner 5529' Depth 5405' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------------|------|-----|
| 10-3/4" | 194 | 200 |
| 7" | 4963 | 400 |
| 5-1/2" Liner | 701 | 300 |

Method of Testing (pitot, back pressure, etc.): - -

Test After Acid or Fracture Treatment: 8,872 (AOF) MCF/Day; Hours flowed 3

Choke Size 3/4" * Method of Testing: One pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages totaling 115,810 gal. water & 90,000 lbs. sand

Casing 944(SI) Tubing 942(SI) Date first new gas June 24, 1958
Press. 944(SI) Press. 942(SI)

Oil Transporter - -

Gas Transporter El Paso Natural Gas Company

Remarks: Top of tubing perforations at 5368'

* Rate of flow thru 3/4" choke after 3 hours was 4,284 MGPPD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 27 1958, 19____

BLACKWOOD & NICHOLS COMPANY

(Company or Operator)

By: by DeLasso Loos DeLasso Loos
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Field Superintendent
Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: BLACKWOOD & NICHOLS COMPANY

Address: P.O. Box 1237, Durango, Colorado

RESERVATION COMM
DISTRICT OFFICE

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