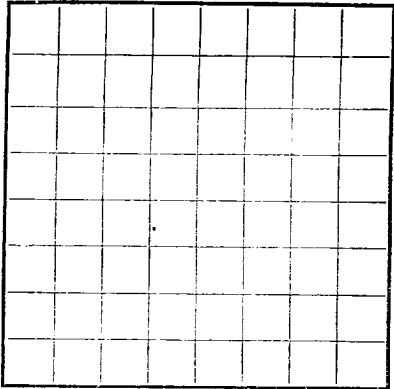




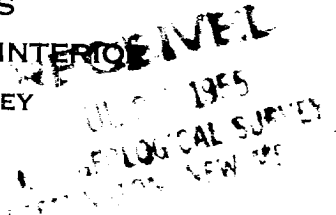
LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe

SERIAL NUMBER 079043

LEASE OR PERMIT TO PROSPECT
Unit Agreement No. 1 Sec 929

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Blackwood & Nichols Company Address P. O. Box 1237, Durango, Colorado
~~Tract~~ or Tract 10 Field Blanco Mesaverte State New Mexico
Well No. 17-9 Sec. 9 T. 30N R. 7W Meridian NMPM County Rio Arriba
Location 1775' ft. ^[N.]_{xx} of S Line and 875' ft. ^[E.]_{xx} of W Line of Section 9 Elevation 6316
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records

Signed De Lasso Loos **DE LASSO LOOS**

Date July 26, 1955 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 17, 1955, 1955 Finished drilling July 8, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2980' to 3180' (G) No. 4, from 5225' to 5535' (G)
No. 2, from 3180' to 3440' (G) No. 5, from _____ to _____
No. 3, from 5090' to 5130' (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>32.75</u>	<u>8rd</u>	<u>Natl</u>	<u>215'</u>	<u>Guide</u>	<u>•••••</u>	<u>•••••</u>	<u>•••••</u>	<u>Surface</u>
<u>7-5/8"</u>	<u>26.40</u>	<u>8rd</u>	<u>Spang</u>	<u>3457'</u>	<u>Float</u>	<u>•••••</u>	<u>•••••</u>	<u>•••••</u>	<u>Intermediate</u>
<u>5-1/2"</u>	<u>15.50</u>	<u>8rd</u>	<u>Natl</u>	<u>5410'</u>	<u>Float</u>	<u>•••••</u>	<u>•••••</u>	<u>•••••</u>	<u>Production</u>
<u>2-3/8"</u>	<u>4.7</u>	<u>8rd</u>	<u>BUE</u>	<u>5496'</u>	<u>•••••</u>	<u>•••••</u>	<u>•••••</u>	<u>•••••</u>	<u>Tubing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>228'</u>	<u>225 sacks</u>	<u>Pump & Plug</u>		<u>Cement circulated</u>
<u>7-5/8"</u>	<u>3467'</u>	<u>225 sacks</u>	<u>Pump & Plug</u>		
<u>5-1/2"</u>	<u>5420'</u>	<u>150 sacks</u>	<u>Pump & Plug</u>		<u>Top of cement @ 3110'</u>
<u>2-3/8"</u>	<u>5506'</u>	<u>Production tubing</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Point Lookout zone</u>	<u>sandfraced.</u>					

TOOLS USED

Rotary tools were used from 0 feet to 5550' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-8, 1955 Put to producing Not connected., 1955

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4731 Gallons gasoline per 1,000 cu. ft. of gas •••••

Rock pressure, lbs. per sq. in. 1105

EMPLOYEES

_____, Driller _____ Driller

