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DISTRIBUTION			
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TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	
PROBATION OFFICE		J	
Commenter			

I.

NO. OF COPIES RECEIVED	•		
DISTRIBUTION /	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C+104 Supersedes Old C+104 and C+116 Effective 1-1-65
F.H.E. /	AUTHORIZATION TO TRAN	GAS	
LAND OFFICE	AUTHORIZATION TO THE		
TRANSPORTER OIL / GAS /			
OPERATOR I			
PRORATION OFFICE			
Northwest Pipeline	Corporation		
501 Airport Drive.	Farmington, New Mexico	87401	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New We!!	OII Dry Gas		
Change in Ownershit X	Casinghead Gas Condens	rate 🗓	
change of ownership give name [3]	Paso Natural Gas Company	y, PO Box 990, Farmingt	on, New Mexico 87401
ESCRIPTION OF WELL AND L	EASE Totalist Fo	regular Kind of Lea	se Leane No.
Lease Name	Well No. Pool Name, Including For Blanco Mes		ral or Fee SF 078997
San Juan 30-5 Unit			West
Unit Letter L : 180	O Feel From The South Line	, and 890 Feet From	The West
8	nship 30N Range	5W , NMFM, Rio A	Arriba County
Line of Section		_	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate X		roved copy of this form is to be sent)
Northwest Pipeline	Corporation	501 Airport Drive, Fa	rmington, New Mexico 8740 roved copy of this form is to be sent)
Name of Authorized Transporter of Cast	inghead Gas Cor Dry Gas X	Address (Give address to which applied 501 Airport Drive, Fa	rmington, New Mexico 8740
Northwest Pipeline	Corporation		Vhen
If well produces all or liquids, give location of tanks.	L 8 30N 5W		
sair anduction is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Combit tread to		Tubles Dooth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINITION	
	1	- freed volume of load	oil and must be equal to or exceed top all
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth of be for full 24 hours?	
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow	lift, etc.)
		Cosing Preseure	A Choke Size
Length of Test	Tubing Pressure	Coamy 1 to the same same same same same same same sam	
Actual Prod. During Test	Oil-Bbls.	Water-Bble. JAR 22	197 Gas MCF
		OIL CON. C	COM /
		DIST. 3	
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bble. Condensate/MMOF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
CONTINUE OF COMPLIAN	I.	OIL CONSER	EVATION COMMISSION
CERTIFICATE OF COMPLIAN		APPROVED FEB 7	1974 . 19
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVEDSigned	by Emery C. Arnold
Commission have been complled above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY_UITELLE	
*		TITLE SUPERVIS	SOR LIST #

ORIGINAL	SIGNED	BY	R.	L.	MAHAFFEY
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• • • • • • • • • • • • • • • • • • • •			
		(Signature)	
**************************************		(Title)	
	<u> </u>	(Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with nuce til.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.