

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

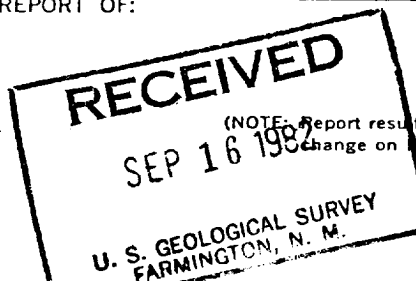
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1800 FSL & 890 FWL  
AT TOP PROD. INTERVAL: 1800 FSL & 890 FWL  
AT TOTAL DEPTH: 1800 FSL & 890 FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐



5. LEASE  
SF 078997
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 30-5 Unit
8. FARM OR LEASE NAME  
San Juan 30-5 Unit
9. WELL NO.  
#26
10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 8, T30N, R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6322' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1) RU P&A Unit.

2) Squeeze MV w/ 100 sx cmt (118 cu.ft to cover 5126'- 5680'). \*Spot 100 sx cmt (118 cu.ft to cover from 2750'-3100') to cover Fruitland and Pictured Cliffs formations, and spot 50 sx cmt (59 cu.ft to cover from 2230'-2400') to cover Ojo Alamo.

3) Cut casing at freepoint. (TNC at 1830 by calc).

4) Spot 50 sx (59 cu.ft) plug cmt on top of 7-5/8" stub. (50' inside stub + 50' out top of stub)

5) Spot 50 sx (59 cu.ft) plug at base surface pipe (118'-218').

6) Spot 25 sx (29.5 cu.ft) plug on surface and install dry hole marker (0'-50')

7) Release rig. \* See attached modifications

Subsurface Safety Valve: Mand. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

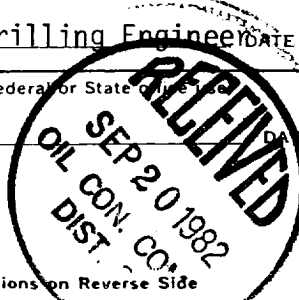
SIGNED Michael J. Murphy TITLE Drilling Engineer DATE Sept 16, 1982

(This space for Federal or State Office Use)

APPROVED BY B  
CONDITIONS OF APPROVAL, IF ANY.  
SEP 17 1982  
JAMES F. SIMS  
DISTRICT ENGINEER

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

See Instructions on Reverse Side



NMOCC

U. S. GEOLOGICAL SURVEY  
Drawer 600  
Farmington, New Mexico 87499-00600

Attachment to Notice of  
Intention to Abandon

Re: Permanent Abandonment

Well: #26 San Juan 30-5 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):
  - a) Spot 50' cement plug on top of cement retainer at 4963'
  - b) Spot cement plug from 3500' to 3400' to cover intermediate casing shoe.