

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**El Paso Natural Gas Company**

**San Juan 30-5 Unit**

.....  
(Company or Operator)

(Leave)

Well No. 35, in NE  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 7, T. 30-N, R. 5-W, NMPM.  
**Blanco Mesa Verde** **Rio Arriba**

Well is 1840 feet from South line and 1650 feet from West line

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....5-17-....., 1961..... Drilling was Completed.....5-26-....., 1961.....

Name of Drilling Contractor..... **Arapahoe Drilling Company** .....

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
..... 19.....

OIL SANDS OF ALBERTA			
No. 1, from	3014	to	3296 (G)
No. 2, from	5081	to	5140 (G)
No. 3, from	5140	to	5389 (G)
No. 4, from	5389	to	5522 (G)
No. 5, from		to	
No. 6, from		to	

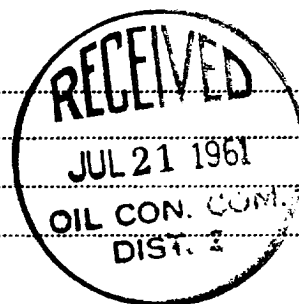
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from ..... to ..... feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.



SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	32.3	New	269	Howco			Surface
7"	20	New	3384	Baker			Intermediate
2 7/8"	6.4	New	5579	Baker			Prod casing

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	9 5/8	301	300	circulated		
8 3/4"	7"	3395	270	single stage		
6 1/2	2 7/8	5591	220	single stage		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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5310-5320;  
5326-5332; Water frac Mesa Verde w/74,000 gal water, 58,000# sand Flushed w/2100 gal water.  
5366-5374; I.R. 15.7 BPM. Max pr 3500#, BDP 3400-2800#., tr pr 3000#. Dropped 6 sets of 16  
5390-5408; balls each.  
5450-5456;  
5496-5504;

Result of Production Stimulation..... **A.O.F. - 3193 MCF/D; Ch. Volume - 3003 MCF/D**

Result of Production Stimulation.....

Depth Cleaned Out.....5585'

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

## Gas Drilled

Rotary tools were used from 0 feet to 3396 feet, and from 3396 feet to 5600 feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

~~Production~~ S.I. 6-10-19 61

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 3193 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1208 lbs.

Length of Time Shut in 17 Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland <del>2437</del> 2437
B. Salt.	T. Montoya.	T. <del>Fruitland</del> 2753
T. Yates.	T. Simpson.	T. <del>Farmington</del> 3014
T. 7 Rivers.	T. McKee.	T. Pictured Cliffs.
T. Queen.	T. Ellenburger.	T. Menefee.
T. Grayburg.	T. Gr. Wash.	T. Point Lookout.
T. San Andres.	T. Granite.	T. Mancos.
T. Glorieta.	T.	T. Dakota.
T. Drinkard.	T.	T. Morrison.
T. Tubbs.	T.	T. Penn.
T. Abo.	T.	T. Lewis 3296
T. Penn.	T.	T. Cliff House 5081
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2175	2175	Tan to gry cr-grn ss interbedded w/gry sh.				
2175	2437	262	Ojo Alamo ss. White cr-grn s.				
2437	2753	316	Kirtland form Gry sh interbedded w/tight gry fine-grn ss.				
2753	3014	261	Fruitland form. Gry carb sh, scattered coals, coal and gry, tight, fine-grn ss.				
3014	3296	282	Pictured Cliffs form. Gry, fine-grn, tight varicolored soft ss.				
3296	5081	1785	Lewis form. Gry, fine-grn, dense sil ss.				
5081	5140	59	Cliff House ss. Gry, fine-grn, dense sil ss.				
5140	5389	249	Menefee form. Gry, fine-grn s, carb sh & coal				
5389	5522	133	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
5522	5600	78	Mancos form. Gry carb sh.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 18, 1961

Company or Operator El Paso Natural Gas Company

Address Box 990, Farmington, New Mexico

Name Original Signed R. G. MILLER

Position Title Petroleum Engineer