

NO. OF COPIES RECEIVED	3
DISTRIBUTION	1
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name San Juan 30-6 Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 1 (TA)
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 30N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6247' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Temporary Abandonment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-17-65 this well was temporarily abandoned in the following manner:

Shot stuck tubing at 5228', pulled tubing.

Set cement retainer at 5000', squeezed open hole w/150 sacks cement.

Spotted 50 sacks cement plug (2350' - 2450') to cover leak.

Flanged up wellhead, pumped in 7 bbls. water, pressured to 3000#, closed valve.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OP 2 M. SIGNED E. S. OBERLY TITLE Petroleum Engineer DATE 1-10-66

APPROVED BY *[Signature]* PETROLEUM ENGINEER DIST. NO. 3 DATE JAN 11 1966

CONDITIONS OF APPROVAL, IF ANY: