

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 25, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 30-6 Unit, Well No. 32, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H Sec. 7 T. 30N, R. 6W, NMPM., Blanco Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
			X
L	K	J	I
M	N	O	P

1650'N, 1150'E

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4"	161	113
7 5/8	3430	150
5 1/2"	2328	490
2 3/8"	5646	---

County. Date Spudded 9-16-59 Date Drilling Completed 10-8-59
Elevation 6298 Total Depth 5725' ~~5671'~~

Top Oil/Gas Pay 5156' (Part.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5156-5166; 5174-5182; 5262-5272; 5284-5292; 5316-5334;

Perforations 5484-5494; 5498-5502; 5508-5516-5532-5540; 5556-5566; 5610-

Open Hole None Depth Casing Shoe 5720 Depth Tubing 5646 5620

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 9628 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

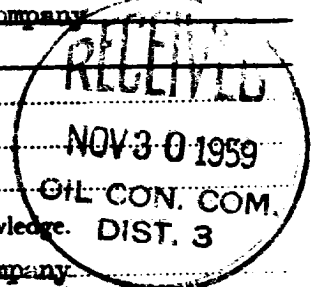
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,056 gal. water & 60,000# sand; 68,292 gal. water & 60,000# Sd.

Casing Tubing Date first new Press. 1056 Press. 1058 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. NOV 30 1959, 19

El Paso Natural Gas Company
(Company or Operator)

ORIGINAL SIGNED H.E. McANALLY

By: (Signature)

Title. Petroleum Engineer
Send Communications regarding well to:

Name. E. S. Oberly

Address. Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION
Original Signed By
A. R. KENDRICK

By:

Title. PETROLEUM ENGINEER DIST. NO. 3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		5
DISTRIBUTION		
	COPIES FURNISHED	
Operator	2	
Seeds Fe	1	
Director's Office	1	
State Lands Office		
U.S. G.A. Office	2	
Transfer		
File	1	✓