

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 MAR 19 PM 2:34

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 990' FEL, Sec. #11, T-30-N, R-6-W, NMPM

070 FARMINGTON, NM

5. Lease Number
SF - 080714
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit #46
9. API Well No.
30-039-07889
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

It is intended to repair the casing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR 18 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Spenser* (ROS) Title Regulatory Administrator Date 3/9/98
VKH

(This space for Federal or State Office use)


APPROVED BY *RS/ Duane W. Spencer* Title *Team lead* Date *MAR 13 1998*
CONDITION OF APPROVAL, if any:

NMOC

San Juan 30-6 Unit #46
Blanco Mesaverde
1750' FNL, 990' FEL
Unit H, Section 11, T-30-N, R-6-W
Latitude / Longitude: 36°49.77'/107°25.56'
DPNO: 69768
Recommended Casing Repair Procedure

1. Comply with all NMOCD, BLM and BR safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BR Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible before the pump time is needed for the Agency to be able to show up for the cement job**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 4-3/4" bit, bit sub, and 5-1/2" casing scraper and round-trip to bottom perforation. TOOH. TIH with 5-1/2" RBP on 2-3/8" tubing and set RBP at 5150' (top MV perf @ 5210'). TOOH. TIH with 6-1/4" bit, bit sub, and 7-5/8" casing scraper and round-trip to 3300' (top of liner @ 3347'). TIH with 7" packer to top of liner and pressure test 5-1/2" and 7-5/8" casing to 500 psig. If test fails, isolate leak and contact Operations Engineer for squeeze procedure. Spot 10' of sand on RBP before pumping cement.
5. TIH with appropriate bit size on 2-3/8" tubing and drill out cement. TOOH. Pressure test casing to 500 psig and re-squeeze as necessary. Round trip casing scraper to below leak. TOOH.
6. TIH with retrieving tool on 2-3/8" workstring blowing down with air. Retrieve 5-1/2" RBP and TOOH.
7. TIH with 2-3/8" tubing with an expendable check valve on bottom and a seating nipple one joint off bottom. CO to PBTD. Blow well with air until well cleans/dries up.
8. Land tubing at 5570'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended:


Operations Engineer 12-9-97

Approved:

 12/10/97
Drilling Supt.

Operations Engineer - Rob Stanfield
326-9715 (Office)
324-2674 (Pager)
327-7646 (Home)

ROS/plh

San Juan 30-6 Unit #46

Current -- 12/8/97

DPNO 69768 MV

Blanco Mesaverde

1750' FNL 990' FEL

Sec. 11, T30N, R6W, Rio Arriba County, NM

Longitude / Latitude: 36-49.77' / 107-25.56'

Spud: 05-04-58
Completed : 07-13-58
Elevation: 6305' GL
6315' KB
Workovers: None
Logs: TS, GR, IND, ML, ES

13-1/2" Hole

10-3/4", 32.75#, SW csg. set @ 162'
w/ 100 sx cmt. Circ. to surface.

2-3/8" 4.7# J-55 tbg. set @ 5695'
S.N. @ 5659', 3 perf'd pup jt & mud
anchor on btm.

Ojo Alamo @ 2286'

Kirtland @ 2460'

TOC @ 2225' (TS)

7-5/8", 26.4# J-55 csg. set @ 3392'
w/200 sx cmt.

Fruitland @ 2901'

Pictured Cliffs @ 3253'

Lewis @ 3349'

9-7/8" HOLE

Top of Liner @ 3347'
TOC @ 3347' (TS)

Cliffhouse @ 5206'

Menefee @ 5260'

CH perms @ 5210-24', 5238-58', 5300-14' (2sp)
Frac'd w/40,712 gal water and 40,000# sand.

Point Lookout @ 5495'

PL perms @ 5416-32', 5452-68', 5480-5502',
5520-40', 5562-84', 5596-5622" (2 spz) Frac'd
w/53460 gal water and 55,000# sand

6-3/4" HOLE

PBTD @ 5701'

TD @ 5727'

5-1/2", 15.5#, J-55 liner set @ 5724' w/400 sx
cmt.

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GAS

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**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

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PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 990' FEL, Sec. 11, T-30-N, R-6-W, NMPM

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SF-080714

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Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

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San Juan 30-6 U #46

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30-039-07889

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☐ Plugging Back

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☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

4-6-98 MIRU. ND WH. NU BOP. SDON.

4-7-98 TOO H w/2 3/8" tbg. TIH w/5 1/2" csg scraper to 5630'. TOO H. TIH w/5 1/2" RBP & pkr, set RBP @ 5100'. Load hole w/1% Kcl wtr. PT csg to 540 psi/30 min, OK. TOO H w/pkr. SDON.

4-8-98 TIH w/retrieving tool. Blow well & CO. Latch RBP, TOO H. TIH w/2 3/8" 4.7# J-55 EUE tbg, landed @ 5695'. ND BOP. NU WH. RD. Rig released.

RECEIVED
APR 17 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/9/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____ RE CHD

CONDITION OF APPROVAL, if any:

APR 14 1998

FARMINGTON DISTRICT OFFICE

NMOCD