DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSCINVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILC		AND	Effective 1-1-65
U,S.G.5.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS			
OPEHATOR			
PHORATION OFFICE			
Operator	_		
El Paso Hatural Gas	Company		
Box 990, Formington,	New Mexico 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Ott Dry Gas	IX:	·
Recompletion Change in Ownership	Castnghead Gas Conder.s	ate 🗍	
change of ownership give name nd address of previous owner			
ACCOUNTION OF WELL AND I	LEASE		
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		da operali k
San Juan 30-6 Unit	37 Blanco Mes	sa Verde State, Federal	071-66 3F 000/14-A
Location	O Feet From The North Line	1650	East
Unit Letter B : 99	Feet From The NOT OIL Line		ľ
Line of Section 10 Tow	waship 30N Ronge	6W , NMPM, Rio Ar	T10a County
	one on our asin starrings. Cas	•	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil		Yadiese lette namere to much abbior	
El Paso Natural Gas	Company	Box 990, Farmington, No	w Mexico 87401
Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🏋 📗	Address (Give address to which approv	nington, New Mexico 87401
Northwest Pipeline	Corporation Tunit Sec. Twp. Ege.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	Cont Sec. 139		•
	th that from any other lease or pool, g	ive commingling order number:	•
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	01. 11011		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Control Control	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 0.17 0.40 1.07	
Perforations			Depth Casing Shoe
		ATHEORY DECORD	
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		-
	OD ATTOWARTE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow-
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	In etc.)
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, Party)	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	, daying , sassage		7A
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	MCdo-MCF
		OIL CON.	GOM.
O A O MIDY Y		OIL CON.	3/
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
<u> </u>		Casing Presaure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
CERTIFICATE OF COMPLIAN	CF	OIL CONSERV	ATION COMMISSION B 7 1974
CERTIFICATE OF COMPLIAN.			LB 7 1974
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	by A. R. Kendrick
		BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3	
		TITLE PETROLEUM ENGINE	
		This form is to be filed in	compliance with RULE 1104.
ONIGHMA CIONED CY: DORA G. BRISCO		Il a make for a name drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the	
- CIECO CLERX		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	itle)	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
FEB 4 1974	Jate)	well name or number, or transpo	eter, or other such change of conditions