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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) See Back for Details	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 64	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. NM 012710
Location				
Unit Letter A ; 990 Feet From The North Line and 1090 Feet From The East				
Line of Section 11 Township 30N Range 7W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 11
	Twp. 30N	Rge. 7W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded 6-5-70	Date Compl. Ready to Prod. 6-29-70		Total Depth 6399'		P.B.T.D. 6385'			
Elevations (DF, RKB, RT, GR, etc.) 6749' GL	Name of Producing Formation Mesa Verde		Top of Gas Pay 5559'		Tubing Depth 6212'			
Perforations 5924-44, 5974-84, 6022-27, 6094-99, 6166-71, 6218-28, 5559-64, 5613-28, 5710-20, 5756-66'					Depth Casing Shoe 6399'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
6 1/4"	4 1/2"		6399'		125 Sks.			
	2 3/8"		6212'		Tubing			

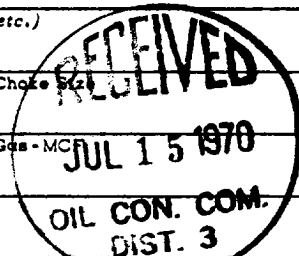
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 5559	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calculated A. O. F.	Tubing Pressure (shut-in) 864	Casing Pressure (shut-in) 780	Choke Size 3/4"



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed E. H. WOOD

(Signature)

Petroleum Engineer

(Title)

July 13, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 15 1970
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

- 6-5-70 Rigged up Dwinell Bros. rig #1. Cut stuck tubing off at 5575' and pulled.
- 6-6-70 Set cement retainer at 5354', tested casing to 1000# O. K. Squeezed open hole w/150 sacks of cement. Perf. 2 squeeze holes at 2790', set cement retainer at 2737', squeezed through perfs w/95 sacks of cement.
- 6-7-70 Drilled cement retainer at 2737'. Drilled retainer at 5354' and cement to 5488'.
- 6-8-70 Drilling sidetrack hole from 5488' with gas. 1/2° at 5425', 4° at 5508'.
- 6-9-70 Reached total depth of 63991. 4° at 5550', 3° at 6000', 2° at 6399'.
- 6-10-70 Logged well. Ran 198 joints 4 1/2", J-55 casing (6388') set at 6399' w/125 sacks of cement.
- 6-11-70 P.B.T.D. 6385'. Perf. 5924-44', 5974-84', 6022-27', 6094-99', 6166-71', 6218-28' w/20 spz. Frac w/70,000# 20/40 sand, 56,952 gallons of water, dropped 5 sets of 20 balls, flushed w/5670 gallons of water. Pumped bridging ball to baffle at 5899'. Tested to 3000# O. K. Perf. 5559-64', 5613-28', 5710-20', 5756-66' w/20 SPZ. Frac w/50,000# 20/40 sand, 46,830 gal. water, dropped 3 sets of 20 balls, flushed w/3864 gallons of water.
- 6-12-70 Drilled baffle at 5899'. Blowing well and cleaning out sand.
- 6-13-70 Ran 201 joints 2 3/8", 4.7#, J-55 tubing (6202') set at 6212'.
- 6-29-70 Date well was tested.