

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL 1090' FEL, Sec. 11, T-30-N, R-7-W, NMPM

5. Lease Number

NM-012710

6. If Indian, All. or

Tribe Name

Unit Agreement Name

San Juan 30-6 Unit

Well Name & Number

San Juan 30-6 U#64

9. API Well No.

30-039-07896

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - pump installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (LTL7) Title Regulatory Administrator Date 8/5/98

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Date AUG 13 1998

CONDITION OF APPROVAL, if any:

NMOCO

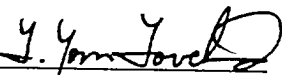
San Juan 30-6 Unit #64
Blanco Mesaverde
Unit A, Sec. 11, T-30-N, R-7-W
Latitude / Longitude: 36° 49.8935' / 107° 32.0526'
Recommended Rod Pump Installation Procedure 7/27/98

NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 10'.

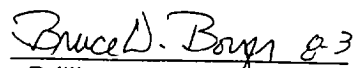
NOTE: ALL CHARGES MUST BE MADE TO AFE #4M19.

1. Install used Lufkin C-160D-173-74 pumping unit.
2. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
3. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
4. **Mesaverde, 1-1/2", 2.9#, J-55 tubing set at 6200' (193 jts).** Broach tubing and set tubing plug in nipple at **6169'**. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBTD should be at +/- **6385'**. TOOH and LD 1-1/2" tubing. Check tubing for scale and notify Operations Engineer if it is present.
5. PU & TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations.
6. TIH with 2-3/8" purge valve, one joint of Class "B" 2-3/8", 4.7# tubing, 2-3/8"x4-1/2" tubing anchor, 4' perforated sub, seating nipple, wireline retrievable plug, and then 1/2 of the Class "B" 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH and broach remaining Class "B" 2-3/8" tubing. Replace any bad joints.
7. Land tubing so the seating nipple is at ~**6250'**. ND BOP and NU WH. RU wireline and retrieve tubing plug.
8. PU and TIH with 1"x10' gas anchor, 2"x1.25"x10"x14' RHAC-Z insert pump from Energy Pump & Supply, 93 3/4" Grade "D" rods, and 157 5/8" Grade "D" rods with spray-metal couplings. Seat pump in seating nipple.
9. Test pump action and hang rods on pumping unit. RD and MOL. Return well to production.

Recommended:


Operations Engineer 7/31/98

Approved:

 8-3-98
Drilling Superintendent

Operations Engineer: L. Tom Loveland

Office 326-9771
Pager 324-2568
Home 564-4418