

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, CO 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' F/NL - 880' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
27

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
A-8-30N-7W

12. COUNTY OR PARISH Rio Arriba 13. STATE NM

14. API NO.
30-039-07897

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6136' DF

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) Run & Cement 4" Liner

SUBSEQUENT REPORT OF:

RECEIVED
JUL 27 1983
U.S. GEOLOGICAL SURVEY
FEDERAL BUREAU OF MINERAL INVESTIGATION

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUL 29 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-6-83 Found 5 1/2" casing out of slip at Bradenhead. Reset 5 1/2" casing in slip. Tested 5 1/2" casing to 2200 PSI, held ok. Pressured up to 700 PSI between 5 1/2" and 7 5/8" casing, held ok.

7-10-83 Drilled new 4 3/4" hole; 5390'-5700'. Ran 18 jts. 4" - 10.46# J-55 thread FL-4S liner set at 5676'. Top of liner at 5040'. Cemented with 58 cu. ft. 50-50 Pozmix, 2% gel, 1/4# flocele/cu. ft., .6% of 1% Halad 9 and .6 of 1% CFR-2. Circulated out 5 bbls. cement and chemical wash.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE July 26, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

*See Instructions on Reverse Side

JUL 28 1983

NMOCC

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