

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Phillips Petroleum Company Address PO Box 939, Artes, New Mexico
Lessor or Tract _____ Field Wildcat State New Mexico
Well No. 30-5 Mesa Sec. 11 T. 30N R. 5W Meridian N.M.P.M. County Rio Arriba
Location 1100 ^(N.) of 1400 ^(E.) Line of Sec. 11 _____
_____ ^(S.) _____ ^(W.) _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Earl Stum

Date February 15, 1954 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~October 8~~, 19~~53~~ Finished drilling ~~November 21~~, 19~~53~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3380 to 3829 0
No. 2, from 5667 to 6113 0
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2773 to 2778 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3/8"	19.44	Armed 54		160'	Baker				
7/8"	33.7	5		160'	Baker				

HISTORIA C. DE LOS EST. METT

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	174'	200	Halliburton		
7"	5830'	960	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2"	None	0.2 glycerin	950 qts.	11-22-53	5881-6113	6113

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 6113 feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 ~~hours~~ ⁵⁸ hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 517,000

1092 1b. EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2773	2773	Sand & shale - Tertiary
2773	2978	205	Sand w/some shale - Ojo Alamo
2978	3380	402	Shale w/some sand - Kirtland
3380	3479	99	Interbedded sand, shale & coal - Fruitland
3479	3829	350	Sandstone, shale stringers, traces coal in upper part - Pictured Cliffs
3829	5667	1838	Shale, dark grey sand - Lewis
5667	5731	64	Sand, shale stringers - Cliff House
5731	5915	184	Sand, shale & coal - Menefee
5915	6113	198	Sand, shale stringers - Point Lookout

