

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

94 JAN 31 PM 1:53

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir in  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 Phillips Petroleum Company

3. Address and Telephone No.  
 5525 Hwy 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Unit B, 1100' FENL & 1500' FEL  
 Section 11, T-30-N, R-5-W

5. Lease Designation and Serial No.  
 SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
 San Juan 30-5 Unit

8. Well Name and No.  
 #8

9. API Well No.  
 30-039-07898

10. Field and Pool, or Exploratory Area  
 Blanco Mesaverde

11. County or Parish, State  
 Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TP&amp;A</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This sundry replaces the sundry Phillips submitted to P&A the above mentioned well dated 1-14-94. Plans now are to TP&A the well.

Set CIBP at + 5800', spot/dump bail 50' cement on top of CIBP, fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Pending evaluation for future restimulation.

Anticipate work to be completed in 1994. Will contact Mark Kelly 48 hours prior to commencing any abandonment operations.

See attached wellbore schematic for casing depths and perforations.

RECEIVED  
MARI 4 1994  
OIL CON. DIV.  
DIST. 3

THIS APPROVAL EXPIRES

FEB 01 1995

14. I hereby certify that the foregoing is true and correct

Signed Ed Haselv Ed Haselv Title Environmental Engineer Date 1-28-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

**APPROVED**

FEB 01 1994

NMOCD

**DISTRICT MANAGER**

\*See Instruction on Reverse Side

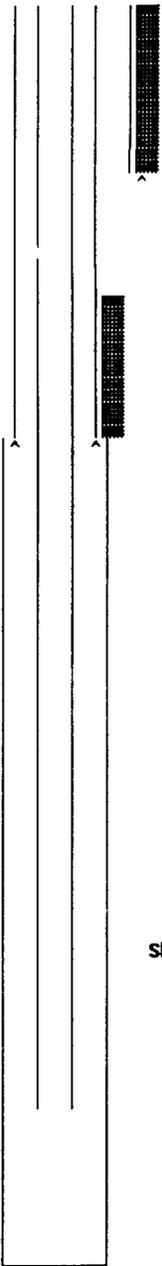
PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

RKB @ \_\_\_\_\_  
CHF @ \_\_\_\_\_  
GL @ 6704

Date: June 8, 1992

Lease & Well No.: San Juan Unit 30-5 No. 8  
Legal Description: 1100' FNL, 1500' FEL, Section 11, T30N, R5W  
County: Rio Arriba State: NM  
Field: Wildcat Mesa Verde  
Status: Shut in  
Tbg.: 2" 4.6 lb/ft J-55 @ 6082'  
Other: \_\_\_\_\_

Date Drilled: 10/8/53  
Hole/Casing Condition: Open hole to 6113'



9-5/8" @ 174'  
19.4 lb/ft, Sprial Weld  
TOC @ Surface  
Circ. 200 sxs cmt  
13-3/4" Hole

7" @ 5830'  
23 lb/ft, J-55  
TOC Unknown  
Two Stages: 700 sxs cmt total  
8-3/4" Hole

Shot OME Glycerin (950 qts)  
5881'-6113'

Open hole completion  
TD @ 6113'