

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1100' FENL & 1500' FEL  
Section 11, T-30-N, R-5-W

5. Lease Designation and Serial No.  
SF-080538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

#8

9. API Well No.

30-039-07898

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TP&A  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This sundry replaces the sundry Phillips submitted to P&A the above mentioned well dated 1-14-94. Plans now are to TP&A the well.

Set CIBP at + 5800', spot/dump bail 50' cement on top of CIBP, fill the wellbore with an inhibited fluid, and pressure test the casing to 500 psi to temporarily abandon the well. Pending evaluation for future restimulation.

Anticipate work to be completed in 1994. Will contact Mark Kelly 48 hours prior to commencing any abandonment operations.

See attached wellbore schematic for casing depths and perforations.

THIS APPROVAL EXPIRES

FEB 01 1995

MAR 4 1994

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Ed Haselv Ed Haselv

Title Environmental Engineer

Date 1-28-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

FEB 01 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

\*See Instruction on Reverse Side

PHILLIPS PETROLEUM COMPANY--FARMINGTON AREA

RKB @ \_\_\_\_\_  
CHF @ \_\_\_\_\_  
GL @ 6704

Date: June 8, 1992

Lease & Well No.: San Juan Unit 30-5 No. 8  
Legal Description: 1100' FNL, 1500' FEL, Section 11, T30N, R5W  
County: Rio Arriba State: NM  
Field: Wildcat Mesa Verde  
Status: Shut in  
Tbg.: 2" 4.6 lb/ft J-55 @ 6082'  
Other: \_\_\_\_\_

Date Drilled: 10/8/53  
Hole/Casing Condition: Open hole to 6113'.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

9-5/8" @ 174'  
19.4 lb/ft, Sprial Weld  
TOC @ Surface  
Circ. 200 sxs cmt  
13-3/4" Hole

7" @ 5830'  
23 lb/ft, J-55  
TOC Unknown  
Two Stages: 700 sxs cmt total  
8-3/4" Hole

Shot OWE Glycerin (950 qts)  
5881'-6113'

Open hole completion  
TD @ 6113'