

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-015  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to  
a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Phillips Petroleum Company

3. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1100' FNL & 1500' FEL  
Section 11, T-30-N, R-5-W

5. Lease Designation and Serial Number

SF-080538 94 JUN 17 PM 2:03

6. If Indian, Allottee or Tribe Name

070 FARMINGTON, NM

7. If Unit or CA, Agreement Designation

SAN JUAN 30-5 UNIT

8. Well Name and No.

SAN JUAN 30-5 UNIT #8

9. API Well No.  
30-039-07898

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, State

RIO ARriba, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of completion, of proposed work. If well is directionally drilled, give subsurface locations and true vertical depths for all markers and zones pertinent to the proposed work.)

**THIS IS A REVISED SUBSEQUENT REPORT FOR ABANDONING THE 30-5 #8. IT REPLACES THE SUNDRY SUBMITTED JUNE 8TH. THE CORRECTED DATA IS UNDERLINED.**

(Plans were submitted to TA this well, but were changed to P&A).

5-30-94 Page 1 of 2 pages.

MIRU and spot equipment. ND WH NU BOP. Pulled production tubing and lay down. Run bit and scraper. Set CIBP @ 5800'. Spot 50' of Class B cement on top of bridge plug. Test casing. No test. Determined communication with bradenhead and established circulation up thru bradenhead. Isolated casing leak @ 1257'. Casing tested good above and below leak. Decision was made to P&A well and was approved by Ken Townsend and Steven Mason w/BLM @ 8:30 am 6-2-94. It was approved to use packer fluid in the place of mud laden fluid to put in between cement plugs.

Spotted 46 sxs Class B cement from 5793' to 5554' across Mesa Verde formation. Spotted 27 sxs cement from 3536' to 3393' across PC formation. Spotted 106 sxs from 3231' to 2670' across Fruitland Coal and Ojo & Nacimiento formations together. Witness by BLM. RU Petro and shoot 4 squeeze holes @ 1562'. Pressure up on squeeze holes. Broke circulation to bradenhead @ 500 psi. Squeezed/Spotted 62 sxs cement (37 sxs outside 7" and 25 sxs inside 7"). RD cementers.

14. I hereby certify that the foregoing is true and correct.

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Engineer Date June 16, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WREOD

APPROVED

DISTRICT MANAGER

Abandonment of the 30-5 #8 (cont).

5-30-94 Page 2 of 2 pages.

GIH & tagged cement @ 1415'. LD all but 1200' of 2-3/8" workstring. RU Cementers. PU 7" cement retainer and GIH to 1200'. Pumped through retainer and then set. PT - Okay. Sting into retainer and established circulation up through bradenhead. Mix and pump 300 sx Class B cement to get good cement returns at bradenhead. Closed bradenhead valve. Sting out of retainer and spotted 11 sxs on top of retainer. LD 6 joints and reversed out. Circ. 40 bbls packer fluid (55 gals WA 5810 per 100 bbls fresh water). COOH and LD all but 8 jts workstring to 250'. Mix and pump 46 sxs cement to spot surface plug. COOH and LD workstring. Top of cement in wellbore. RD Cementers. ND BOPs and well capped and abandonment marker set. Waiting for approval to start surface restoration. (Cementing operations were witnessed by Ron Snow w/BLM. Well P&A'd.)