

# LOG OF OIL OR GAS WELL

### LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 4 1952 Finished drilling March 22 1952

(Denote gas by  $G$ )

JAY 2 5 1952  
OIL CON. COM.  
DIST. 3

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36	8	Met'l.	124	Malib.				Surface Protection
5-1/2	1A	8	Met'l.	2967	Malib.				
2 FUE	4.7	8	Young.	9009	Part. Joint				Prod. Tubing

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	136	100	Single		
5-1/2	290	150	Single		

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

[illegible]

## TOOLS USED

Rotary tools were used from 0 feet to 3050 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

DATE  
April 3, 1952 Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 2,900,000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. **1546**

## EMPLOYEES

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<del>James</del>	Driller	<del>Russell</del>	Driller
<del>Christensen</del>	Driller		Driller

## FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	460	460	Tan coarse-grained sandstone w/thin shale breaks.
60	1220	760	Variegated shales w/thin sandstone breaks.
20	2190	970	Tan to gray coarse-grained sandstone interbedded w/gray shales.
30	2300	110	Ojo Alamo sandstone. White coarse-grained sand.
40	2900	600	Top Ojo Alamo 2190. Kirtland formation. Gray shale interbedded w/tight gray fine-grained sandstone. Top Kirtland 2300.
50	3050 T.B.	150	Fruitland formation. Gray carbonaceous shales, scattered coals and gray, tight, fine-grained sandstone. Top Fruitland 2900.

(over)

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