Bearing some series appropriate con-		سرمد	
HO, DE COMIES RECEIVED			
DISTRIBUTION			
SANTA FE		1	
F-11.10		1	
U.S.G.S.			
LAND OF FICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Oretalot			

	OISTRIBUTION SENTAFE FELC	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OF FICE		SPORT OIL AND NATURAL GA	4\$		
١	TRANSPORTER GAS 1					
١.	OPERATOR					
	Northwest Pipeline Corporation					
	501 Airport Drive, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box)					
	Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens				
	Change in Cwnershi;	Light		07401		
	If change of ownership give name El		y, PO Box 990, Farmingto	n, New Mexico 87401		
I.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Inc. saing 1 of	1			
	Sen Juan 31-6 Unit	17 Blanco Mes	a Verde	111 0122)		
	Unit Letter N : 990	Feet From The South Line	and 1750 Feet From T	The West		
	,	mship 3011 Range	6W , MMPM, Rio Ar	rioa County		
	Line of eacher		3			
II.	DESIGNATION OF TRANSPORT	Ci Congensario		ed copy of this form is to be sent)		
	Northwest Pipeline	· Corporation	n 501 Airport Drive, Farmington, New Mexico 87401 of Dry Gas X Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas Northwest Pipeline	e Corporation	501 Airport Drive, Fari	mington, New Mexico 87401		
	d	N 1 30N W	Is gas actually connected? Whe			
	If this production is commingled wit	th that from any other lease or pool, a	give commingling order number:			
V	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded		Top Oil/Gas Pay	Tuting Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 0.17 003 7 47	Contra Choo		
Perforations Depth Casing Shoe				Depth Custing Onco		
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN		
•	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil opth or be for full 24	and must be equal to or exceed top allow-		
•	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method And Into 45	X, etc.)		
			Casing Proseuro	Choke Size		
	Length of Test	Tubing Pressure	JAN 2 2 1974	Gas • MCF		
	Actual Prod. During Test	Oil-Bble.	Water-Bols OIL CON. COM			
	DIST. 3					
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Pred. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size		
	Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				
VI. CERTIFICATE OF COMPLIANCE				ATION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED			
I hereby certify that the rules and regulations of the Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3				
			TITLE PEROME			
	ORIGINAL SECTOR TO THE	. MAEAF EY	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despussed by a tribulation of the deviation			
		gnature)		well, this form must be accompanied by		
	•		AL THE STATE OF TH	ditted out completely for allow		

(Tale)

(Date)

All sections of this form most be filled out completely for silone able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own rewell name or number, or transporter, or other such change of conditions.

Secrete Forms C-104 must be filed for each pool in multiple.