Initial Deliverebility

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOMÉ STORAGE AREA)

Actor Run Size	Pool Table Va		Formation_		County.		1
Thit Sec. Twp Rge Pay Zone: From To Cosing: OD WT. T. Perf. Tolding: OD WT. Tolding: OD WT. Perf Tolding: OD WT. Per	Purchasing Pipeline	PAGE 20 MORES		control ate	Test Filed	JANIAS)O L
The serior of th	perato Paris Service	ment Physilian	Lease	James Bagets 30-	We	ll No. 3-9	
Costing: OD WT. T. Perf, Thing: OD WT. Thing: OD WT. T. Perf, Thing: OD WT. Thing	*	Fwp.			502.0	_ To	
Produced Through: Casing	9"					T. Perf. 777	D.
Ontice of Flow Test: From To Onlice Size Type Chart Type Taps Observed Data Observed Data Observed Data Observed Data Itowing total pressure (Dwt)	j			Can Cravity Mos	reurod		-
Ordifice Size	roduced Through: Casin	39_2_G	10.11.46	Gas Gravity: Med	isured		
Cleving casing pressure (Dwt)				·			
Clowing custing pressure (Dwt)	Meter Run Size	(Orifice Size	Туре	Chart	Type Taps	
Lowing neter pressure (Dwt)			OBSERVE	ED DATA			
Lowing neter pressure (Dwt)	lowing casing pressure (Dw	t)		psiq	+ 12 =	psia	(a
Company meter pressure (Dwt)	lowing tubing pressure (Dwi	t)		psiq	+ 12 =	psia	(b
Noming meter pressure (meter reading when Dwt, measurement taken: Noming chart reading psiq 12 =				psiq	+ 12 =	psia	(c
Nomal chart reading	•		measurement taken		4		
Square not chart reading (Normal chart reading	·	<u> </u>	psiq	+ 12 =	psia	(d
telest error (c) - (d) or (d) - (c) (c) Flowing column to meter: (b) - (c) Flowing column to meter: (b) - (c) Flowing column to meter: (c) - (c) Flow through tubing; (a) - (c) Flow through cosing (e) even day overage static meter pressure (from meter chart): Nomal chart overage reading	Square root chart reading	() 2 x spri	ing constant		=_=	psia	(d
Piction loss, Flowing column to meter: (b) - (c) Flow through tubing; (a) - (c) Flow through cosing = paid (c) Flow incough tubing; (a) - (c) Flow through cosing = paid paid	· ·			* :	=	psi	(е
(b) - (c) Flow through tubing: (a) - (c) Flow through cosing Seven day overage static meter pressure (from meter chart): Nomal chart average reading Square root chart average reading Square root chart average reading Psia Cornected seven any average meding (riction loss, Flowing colum	n to meter:					
Nomal chart average reading			rough casing		=	psi	(f
Nomal chart average reading	Seven day average static met	ter pressure (from me	ter chart):				
Square foot clarit evertice results. (P) (q) + (e) Paid (Corrected seven day arge, meter press. (p/) (q) + (e) Paid (P) = (h) + (f) Wellhedd casing shut-in pressure (Dwt) Poly = (f) or (k) whichever well flowed through Poly = (f				psic	+ 12 =	psia	(9
Corrected seven day cyce, meter press. $(p_l)(q) + (e)$ $v_l = (h) + (h)$ $v_l = (h)$	Square root chart average	reading (.) ² x sp. const	7.77	=	psiapsia	(9
Paid	Corrected seven day avge	. meter press. (pf) (g) + (e)		=	psia	(h
Wellhead tubing shut-in pressure (Dwt) Psiq +12 =			s.effe.		=	psia	(i
SUMMARY Psia Company Psia Company Psia	Wellhead casing shut-in pres	sure (Dwt)	2,000	psic	y + 12 =	psia	(j
SUMMARY Summ	Wellhead tubing shut-in press	sure (Dwt)	4900	psic			(k
FLOW RATE CALCULATION $ P_{d} = \frac{1}{4} P_{c} = \frac{1}{4} (1) $ $ P_{d} = \frac{1}{4} P_{c} = \frac{1}$	_	I flowed through	-		=		(1
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DELIVERABILITY CALCULATION $ \begin{array}{cccccccccccccccccccccccccccccccccc$	•			CULATION ±	=	MCF	'/da
Psia Company Mcf/day By psia Title psia Witnessed by Mcf/day Company This is date of completion test. Meter error correction factor REMARKS OR FRICTION CALCULATIONS GL (1-e-s) (FcQ)2 (1-e-s) Pt2 Pt2 Pt2 Pw R2 (Column i)) = Q		DELIVERABILITY	(1.602):75	= 16	MCF/	'dα.
Mcf/day psia psia Witnessed by Company This is date of completion test. Meter error correction factor REMARKS OR FRICTION CALCULATIONS GL (1-e-s) (FcQ)2 (1-e-s) Pt² Pt² + R² Pw R2 (Column i)	1000		psia	Company	de Fertine	h Propins Cor	Ps.
psia Witnessed by	, = 75		Mcf/day	Ву			
Mcf/day Company. This is date of completion test. Meter error correction factor REMARKS OR FRICTION CALCULATIONS GL (1-e^-s) (F _c Q)2 (1-e^-s) Pt ² P _t ² + R ² P _w	· · · · · · · · · · · · · · · · · · ·		psia	Title	Test Tudos		
This is date of completion test. Meter error correction factor	y = 96		psia	Witnessed by			
Meter error correction factor REMARKS OR FRICTION CALCULATIONS GL (1-e-s) (FcQ)2 (1-e-s) Pt2 Pt2 Pw R2 (Column i)	o" =		Mcf/day	Company			
Meter error correction factor REMARKS OR FRICTION CALCULATIONS GL (1-e-s) (FcQ)2 (1-e-s) Pt2 Pt2 Pw R2 (Column i)	This is date of completion	test.	्री इ				
GL (1-e ^{-s}) (F _c Q)2 (F _c Q) ² (1-e ^{-s}) Pt ² Pt ² Pw	•	or				•	
GL (1-e-s) (F _c Q)2 R2 (Column i) P _t + R ² P _w		RE					
SECTION REGISTRES TO - PA	GL (1-e ^{-s})	(F _c Q)2	(FcQ)		·	P _t ² + R ²	Pw
SECTION MEGLICINES TO - PA				R ²		 	
(ACC)							
TO STORY		<u> </u>	THE REAL PROPERTY.	ETHERE IN	* 75		
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