

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078997	
2. NAME OF OPERATOR Northwest Pipeline Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3539 East 30th Street - Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 990' FWL		8. FARM OR LEASE NAME San Juan 30-5 Unit	
		9. WELL NO. #3	
		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 9, T30N, R5W	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6315' GR	12. COUNTY OR PARISH Rio Arriba
			13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PCLL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Spot ²⁵20 sx (24 cu.ft.) from 50' below to 50' above top of Pictured Cliffs.
" " " plug from 2950' - 2850'
- Perforate 3 holes 50' below top of Kirtland formation.
- Squeeze Ojo Alamo with 75 sx (89 cu.ft.) Class "B" cement.
- Spot 50 sx (68 cu.ft.) from 50' below to 50' above Ojo Alamo formation inside 7" casing.
- Spot ²⁵10 sx (12 cu.ft.) from ^{29 1/2}25' below to ^{50'}25' above surface casing shoe.
- Spot 10 sx (12 cu.ft.) at surface.
on place cement down backside from 300' - surface
- Cut off csg head and install permanent P & A marker.
- Clean up location & reseed location.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark McCallister
Mark McCallister
(This space for Federal or State office use)

TITLE Prod. & Drlg. Engineer

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 2-25-88
APPROVED

AS AMENDED

DATE MAR 03 1988

AREA MANAGER

MAM/ch-1

*See Instructions on Reverse Side

NMOC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

SF-078997 (WC)
3162.3-4 (019)

NORTHWEST PIPELINE CORPORATION

FEB 01 1983

PRODUCTION AND DRILLING

JAN 27 1983

CERTIFIED--RETURN RECEIPT REQUESTED
P-718-636-612

Northwest Pipeline Corporation
P.O. Box 90
Farmington, NM 87499

Gentlemen:

Reference is made to your well No. 3 San Juan 30-5 Unit, SW/4SW/4 sec. 9, T. 30 N., R. 35W., Rio Arriba County, New Mexico, lease SF-078997. The subject well has been temporarily abandoned since May, 1963. You are required to submit your plans to plug this well.

Failure to submit the above within 30 days of receipt of this letter may result in an assessment for noncompliance pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to an administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

If you have any questions contact Stephen Mason with this office at (505) 325-4572.

Sincerely,

Ron Fellows
Area Manager

RECEIVED
MAR 08 1983
OIL CON. DIV.
DIST. 3

P & A Prognosis

P & A PROGNOSIS

Well Name: San Juan 30-5 Unit #3 MV

Date: February 23, 1988

Location: SW/4 SW/4 Sec. 9, T30N, R5W
Rio Arriba County, NM

Field: Blanco Mesa Verde

Elevation: 6315 GR

Total Depth: 5862'

Completed: July 30, 1953

<u>Casing Record</u>	<u>Casing Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top Cement</u>
Surface	10-3/4"	21.63# SW	253'	300 sx	Circulated
Production	7"	20# #23# J55	DV @ 3567' 5179'	150 sx 300 sx	2815' by Survey 3990' by survey

Wellhead Equipment: Casing head - 10" 400 C-18 OCT. Tubing head - removed.

Tubing Equipment: N/A

Formation Tops:

Ojo Alamo	2325'	Cliff House	5210'
Kirtland	2520'	Menefee	5300'
Fruitland	2918'	Point Lookout	5588'
Pictured Cliffs	3259'		
Lewis	3380'		

Logging Record: GR/ILD - GR/Neutron - Csg Inspection.

Perforations: Open hole shot.

Stimulation: 1887 qrts sowe

Production History:

1st delivered 10-25-56 at 76 MCFD. Cum prod - 50.5 MMCF. Csg leak detected in 1962. Well temporarily abandoned in 5-6-63 as follows:

- 1) Cut tbg at 5250'.
- 2) Attempted to spot 200 sx on top of tbg stub. Cement circulated to surface thru a hole in tbg at 750'. Tagged cement in 7" csg at 4450'.

- 3) Spotted 100 sx cement on top of plug at 4450'. tagged cement at 4010'.
- 4) Bolted TA marker on casing head.

Recommended Workover Procedure:

1. MOL & RU service unit.
2. NU BOP.
3. TIH w/ 2-3/8" tbg to 3310'.
4. Load hole w/ water.
5. Spot 20 sx (24 cu.ft.) Class "B" with 2% CaCl_2 from 50' below to 50' above top of Pictured Cliffs.
6. TOH.
7. Perforate 3 holes at 2570'.
8. TIH to 2225'.
9. Close pipe rams and establish circulation up 7" annulus.
10. Squeeze Ojo Alamo with 75 sx Class "B" with 2% CaCl_2 (100% excess to cover 100' above Ojo Alamo) and spot 50 sx Class "B" with 2% CaCl_2 across Ojo Alamo formation inside csg.
11. TOH to 280'.
12. Spot 10 sx Class "B" with 2% CaCl_2 across surface csg shoe.
13. TOH to 50'.
14. Spot 10 sx class "B" with 2% CaCl_2 at surface.
15. Cut off csg head and install P & A marker.
16. Clean up location.

mike f. zuley

Wellbore Diagram

SAN JUAN 30-5 HWIT #3 MW

SUBJECT

Northwest Hydraulic Corporation

PAGE NO.

BY DATE

EXISTING

PROPOSED

Ojo Alamo - 2325' to

Kirtland 2520'

Ft. H. - 2918

Pictured Cliff - 3259'

Lewis - 3380'

10 1/4" @ 253'

Perfor. hole @ 2570'
TOC @ 2815'

DN TOOL @ 3567'

TOC @ 3990'

4010'

4450'

7" @ 5179'

TO @ 5862'

100 SX

Cliff Base - 5210' UNKNOWN SX

Menefee - 5300'

St. Lookout - 5588'

10 3/4" @ 253'

50' below
Ojo

50' above Ojo

TOC @ 2815'

Top PC @ 3259'

DN TOOL @ 3567'

TOC @ 3990'

4010'

4450'

7" @ 5179'

TO @ 5862'

100 SX
UNKNOWN SX