Ferms3160--5 (November 1983) (Formerly 9-331)

## UNITED STATES SUBMIT IN TRIPLICATE (4) ther Instructions on reverse side) UNITED STATES

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) H ROOM

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	OIL GAS OTHER	
<b>?</b> . `	, NAME OF OPERATOR	
	Northwest Pipeline Corporation	FARMINGTON, NEW MEXICO
١.	ADDRESS OF OPERATOR	THE MEXICO
	3539 East 30th - Farmington, NM 87	401 FARFING 10-0
		with any State requirements.
	See also space 17 below.)  At surface  990' FSL & 990 FWL	MERENVE

9. WELL NO. #3 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde SEC., T., B., M., OR BLE. AND SUBVET OR ARMA Sec. 9, T30N, R5W 12. COUNTY OR PARISH 13. STATE

New Mexico

San Juan 30-5 Unit

Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERVAL NO

IF INDIAN, ALLOTTEE OR TRIBE NAME

SF-078997

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rio Arriba

15 ELEVATIONS (Show whether DE, RT, CR. WENT 2 6 1989 14. PERMIT NO

6315' GR OIL CON. DIV

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING ABANDON\* SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDON MENT\* REPAIR WELL CHANGE PLANS NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perfluent details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perfinent to this work.)
  - TIH w/ 7" packer & tagged cmt @ 3676'. Set packer @ 3658' and pressure tested bottom cmt plug to 500 psi, held ok.
  - Perforated 3 holes @ 2570' (50' below bottom of Ojo Alamo) and 3 holes at 300' (50' below surface casing seat).
  - 3. Spotted mud plug (Viscosity = 70 sec./qt., weight = 10.2 lbs/qal) from 3676' to 3430'.
  - Spotted cement plug from 3430' to 2860' (bottom of PC @ 3380', top of FRT @ 2918'). WOC 1.5 hrs. Tagged top of cement @ 2884'.
  - 5. Spotted mud plug from 2884' to 2570'.
  - Squeezed Ojo Alamo with 66 sx Class "B" w/ 2% CaCl $_2$  from 2570' to 2275' & spotted a cement plug from 2570' to 2275' in 7" casing. 6.
  - TIH & tagged top of cement @ 2274'. 7.
  - Spotted mud plug from 2274' to 300'. 8.
  - Circulated cement from 7"-10-3/4" annulus and spotted cement from 300' to surface inside 7" casing.
- 10. Cut off casinghead, installed P & A marker and cleaned up location.

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7-17-89 DATE
Mare Ken Townsend
FOR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	SAN JUAN 30-5 UNIT #3
Tops:	10 % @ 253'
Ojo ALAMO	2325'
KRTLAND	2520'
FRUITLAND	2718' nus
PRTURED CHEFS	3259'
LEWIS	3380
	2570 - CMT - 1
	TARREN FILL
	9 3676' 3430' - AV TOOL & 3567'
	RETAINER CMT.
	7" Q 5179'
	D 9 5862'