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# CORRECTED COPY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

- CORRECTED COPY -

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      October 15, 1963  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.      San Juan Unit 31-6 , Well No. 13 , in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$  ,  
(Company or Operator)      (Lease)

L , Sec. 4 , T 30 , R 6 , NMPM, Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba

County. Date Spudded \_\_\_\_\_ Date ~~Drilling Completed~~ <sup>Re-completed</sup> 2-4-63

Elevation 6339 (G)      Total Depth 5786      PBD \_\_\_\_\_

Top Oil/Gas Pay 5234      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations \_\_\_\_\_

Open Hole \_\_\_\_\_      Depth Casing Shoe 5783      Depth Tubing 5724

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs. \_\_\_\_\_ min.      Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs. \_\_\_\_\_ min.      Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours Flowed \_\_\_\_\_      Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

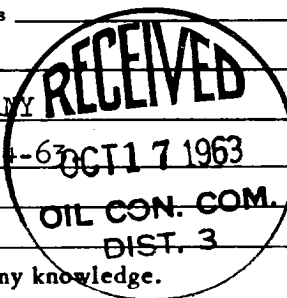
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. \_\_\_\_\_      Tubing Press. \_\_\_\_\_      Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks: An intermitter was installed. Turned back on production 2-4-63



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 17 1963      October 15 , 1963

EL PASO NATURAL GAS COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: D. C. Adams  
(Signature)

By: Original Signed Emery C. Arnold

Title Production Engineer

Send Communications regarding well to:

Supervisor Dist. # 3

Name \_\_\_\_\_

Title \_\_\_\_\_

Address \_\_\_\_\_