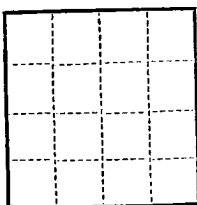


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office New Mexico
Lease No. 012735
Unit San Juan 31-6 2nd
12-00-001-464



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Water Fracture</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 13, 1956

Well No. 0 is located 1800 ft. from S line and 1190 ft. from W line of sec. 6
Blanco (Field) 30N (Twp.) 10W (Range) 104N (Meridian) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6300 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-7-56 Total Depth 5690'. Cleanout T.B. 5640'. Water fractured Lower Point Lookout perforated intervals 5590-5594, 5577-5581, 5600-5622 with 25,120 gallons water and 25,000# sand. Breakdown pressure 2100#, maximum pressure 3500#, average treating pressure 2850#. Injection rate 50.1 bbls./min. Flush 630 gallons. Natural gas none.

9-7-56 Total depth 5690'. No-water fractured Lower Point Lookout perforated intervals 5590-5594, 5577-5581, 5600-5622 with 59,400 gallons water and 40,000# sand. Breakdown pressure 2550#, maximum pressure 3000#, average treating pressure 2250#. Injection rate 46 bbls./min. Flush 6100 gallons. Gas 200 MCF/L.

(over)

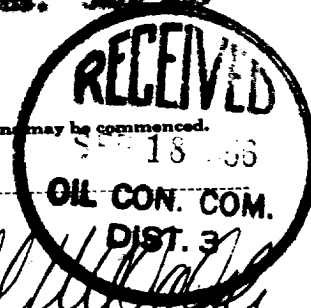
I understand that this plan of work must receive approval in writing by the Geological Survey before operation may be commenced.

Company El Paso Natural Gas Company

Address Box 997
Farmington, New Mexico

By [Signature]
Petroleum Engineer

Title



9-2-56 Pump. Plug depth 1530'. After fracturing paper point without perforate
 intervals 1475-1485, 1478-1482, 1479-1483 with 21,000 gallons water and 15,000
 lbs. Bentonite pressure 2500', solution pressure 2100', storage water 1475-1485
 1950'. Injection rate 45.7 bbls./min. Time 5000 gallons. Return flow none.
 9-3-56 Pump. Plug depth 1530'. After fracturing Bentonite perforated formation
 1475-1485, 1478-1482, 1479-1483 with 22,000 gallons water and 15,000
 lbs. Bentonite pressure 2500', solution pressure 2100', storage water 1475-1485
 1950'. Injection rate 37.1 bbls./min. Time 5000 gallons. Return flow none.