DISTRUBUTION NEW MEXICO OIL CONSERVATION COMMISSION Potm C-104 Superceder Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE SANTAFE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS 1 OPERATOR PROBATION OFFICE Cherator Northwest Pipeline Corporation 501 Airport Drive, Farmington, New Mexico 87401 Other (Please explain) Resson(s) for filing (C) Change in Transporter of: Dry Gas 011 Recompletion Casinghead Gas Condensate Change in Ownership [X]If change of ownership give name El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401 and address of previous owner El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401 1. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lesse No. Kind of Lease NM 012735 State, Frederal or Fee 8 Blanco Mesa Verde San Juan 31-6 Unit Lecation West 1150 Feet From The South Line and _ Feet From The 1300 L Unit Letter Rio Arrica County 6W , NMPM, 30N 6 Range Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate X Name of Authorized Transporter of Oil 501 Airport Drive Farmington, New Mexico Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 990, Farmington, New Mexico 8/401 El Paso Natural Gas Company When Is gas actually connected? TTWP. Unit If well produces oil or liquids, give location of tanks, K 30N : (W 6 If this production is commingled with that from any other lease or pool, give commingling order numbers Plug Back | Same Resty, Duf. Resty V. COMPLETION DATA Workover Deepen Gas Well Oll Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top C!1/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perferations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method sas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casing Pre Tubing Pressure Length of Test Gas - MCF JAN 2 2 1974 Water - Bbje. Oll-Bbls. Actual Prod. During Test OIL CON. COM

DIST. 3 Gravity of Condensate GAS WELL Bbls. Condensate Length of Test Actual Fica. Tost-MCF/D Choke Size Casing Fressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 (Signature)	
(Title)	
	`
 (Date)	

FEB 7 1974 APPROVED.

BY Original Signed by A. R. Kendrick

TITLE PRINCLEUM ENGINEER DIST. NO.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULC 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.