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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 28, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 31-6 Unit, Well No. 22, in SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G Sec. 5, T 30-N, R-W, NMPM, Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1830 N, 1770 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	SAX
9 5/8"	284'	260
7"	3535	150
4 1/2"	2413	270
1 1/4"	5731	

County Date Spudded 6-27-61 Date Drilling Completed 7-5-61
Elevation 6406' Total Depth 5845' C.O. 5780'

Top Oil/Gas Pay 5569' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5569-5577; 5613-5621; 5641-5649; 5676-5684;

Perforations 5706-5714; 5720-5728; 5756-5764

Open Hole None Depth 5845' Depth Casing Shoe 5731' Tubing 5731'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3735 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

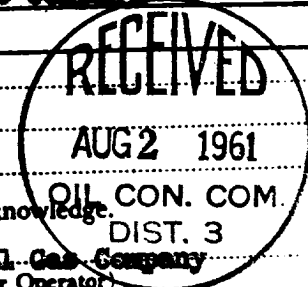
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 54,600 gal water and 55,000# sand

Casing Press. 1144 Tubing Press. 1132 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 2 1961, 19.

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed D. W. Meehan
(Signature)

By: (Original Signed Emery C. Arnold)

Title Petroleum Engineer

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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