

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 80, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well APN No.
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Outgoing Gas ☐ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Pool)	Lease No.
Lease Name San Juan 31-6 Unit		22	Blanco Mesaverde		
Location Unit Letter G : 1830 Feet From The North Line and 1770 Feet From The East Line Section 5 Township 30N Range 6W NMPM Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Gary Energy	P.O. Box 159, Bloomfield, NM 87413	
Name of Authorized Transporter of Outgoing Gas ☐ or Dry Gas ☒	Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgn.	Is gas actually connected?	When Placed: Claire Potter
If this production is commingled with that from any other lease or pool, give commingling order number:			

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Off Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		
(Test must be after recovery of total volume of flood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
APR 01 1991		

GAS WELL		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)
		Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and accurate to the best of my knowledge and belief.		APR 01 1991	
Signature L. E. Robinson Sr. Drig. & Prod. Engr.		Date Approved	
Printed Name APR 01 1991 (505) 599-3412		By SUPERVISOR DISTRICT #3	
Title		Title	
Date		Telephone No.	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-10 must be filed for each pool in multiply completed wells.