DISTRIBUTION SARTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL	1	OHSERVATION COMMISSIO FOR ALLOWABLE AND . ANSPORT OIL AND NATE		Pain C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
OPERATOR PROBATION OFFICE				
Operator Northwest Pipeline	Corporation			
Address				
501 Airport Drive Reason(s) for tiling (Check proper box	, Farmington, New Mexico	O 87401 Cther (Please expla	iin)	
New Well	Change in Transporter of:	15 X		
Recompletion Change in Ownership	· · · · · · · · · · · · · · · · · · ·	nsate X	**************************************	
If change of ownership give name E and address of previous owner	l Paso Natural Gas Compa	ny, PO Box 990, Far	nington, Ne	w Mexico 87401
. DESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including F	Committee Kind	of Lease	Lease No.
San Juan 30-5 Unit	17 Blanco Me		, Moderal or Fee	<b>sr 0800</b> 66
Location		000	•	East
Unit Letter H ; 165	O Feet From The North Lin	ne and 990 Fe	et From The	<u> </u>
Line of Section 6 To	wnship 30N Range	5W , NMPM, I	(io Arriba	County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	1420.033   0100 000 000 10		
Northwest Pinclin	e Corporation	501 Airport Drive	, Farmingto	on, New Mexico 8740
Nome of Authorized Transporter of Ca Northwest Pipelin	singhead Gas Ot Diy Gas X	501 Airport Drive	, Farmingto	on, New Mexico 8740
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
give location of tanks.	ith that from any other lease or pool,	give commingling order num	ber:	
V. COMPLETION DATA	Oil Well Gas Well		eepen Plug B	ack   Same Resty. Diff. Resty
Designate Type of Completi		I David	P.B.T	.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
Perforations			Depth	Casing Shoe
	TUDING CASING AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
		/ A seed to the control of the contr	flood oil and must	the equal to or exceed top allow
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this o	lepth or be for full 24 hours;	mp, gas lift, etc.)	
Date First New Cil Run To Tanks	Date of Test	Producing	np, gas ini, eiciy	
Length of Test	Tubing Pressure	Caring FALLEL	Chok	Size
Actual Prod. During Test	Oil-Bbis.	W 101-BJAN 22 1974	Gas-1	MCF
		OIL CON. COM.	/	
GAS WELL		DIST. 3		unal Condessate
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate 1960F	Gravi	ty of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Uhut-in	) Choke	Size
		OH COM	 ISERVATION	COMMISSION
I. CERTIFICATE OF COMPLIAN	NCE	JI 500	LLH 7 197	COMMISSION 4

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY R I MAHAFFEY

DI R. E. MINITA I E				
		(Signature)		
	JAG	(Tule)		
		(liace)		

FEB 7 1974

19 APPROVED\_ Original Signed by Emery C. Arnold

SUPERVISOR DIST TITLE .

This form is to be filed in compliance with RULE 1164.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.