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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-289-3</b>
7. Unit Agreement Name <b>Northeast Blanco Unit</b>
8. Farm or Lease Name <b>Agmt. No. 1, Sec. 929</b>
9. Well No. <b>14</b>
10. Field and Pool, or Wildcat
12. County <b>Rio Arriba</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name <b>Northeast Blanco Unit</b>
2. Name of Operator <b>Blackwood &amp; Nichols Company</b>	8. Farm or Lease Name <b>Agmt. No. 1, Sec. 929</b>
3. Address of Operator <b>P. O. Box 1237, Durango, Colorado</b>	9. Well No. <b>14</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1750'</b> FEET FROM THE <b>North</b> LINE AND <b>1750'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>30N</b> RANGE <b>7W</b> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>6402' DF</b>	12. County <b>Rio Arriba</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Results of Workover</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-5-66, found 2 3/8" tubing stuck, cut tubing off at 5350'. Ran McCullough corrosion log, holes in 7" casing at 1470' and 2040'. On 7-6-66, set DM retainer at 1920' and cemented with 250 sacks of Class A cement, 4% Gel, 12 1/2 lbs Gilsonite per sack, followed with 200 sacks of Class A cement with 2% calcium chloride. On 7-7-66, set DM retainer at 1170', cemented with 150 sacks of Class A, 2% calcium chloride. On 7-9-66, drilled retainer, tested casing 1,000 PSI, held OK. Drilled to 5232', whipstocked with knuckle joint at 5232'. Totco's 2" at 5232', 5 3/4" at 5245', 6 3/4" at 5327', on 7-11-66 TD 5775'. Ran 173 jts of 4 1/2", 10.50# J casing set at 5699'. Could not reach TD due to wet hole. DV stage collar at 4899', cemented first stage with 150 sacks of Class C cement, .8% Halad 9. Second stage with 325 sacks of Class C with 8% Gel, circulated contaminated cement first stage, cement to 150' second stage. On 7-13-66, perforated Point Lookout two holes per foot, 5570' - 5692'. Fractured with 57,330 gals water, 40,000 lbs sand, 285 lbs J-100 and 110 rubber balls. Maximum PSI, 2500 PSI, Average PSI, 1700 PSI. Average rate 75 barrels per minute. Perforated Cliffhouse and Menefee Zones two holes per foot, 5164' - 5498'. Fractured with 59,598 gals water, 40,000 lbs sand, 285 lbs J-100 and 165 rubber balls. Maximum PSI 2500 PSI, Average PSI 2125, Average rate 68 barrels per minute. On 7-16-66, ran 180 Jts of 2 3/8" tubing set at 5630'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed  
SIGNED by DeLasso Loos **DeLasso Loos** TITLE **Field Superintendent** DATE **8-9-66**

Original Signed by Emery C. Arnold

APPROVED BY TITLE **SUPERVISOR DIST. #3** DATE **AUG 9 1966**

CONDITIONS OF APPROVAL, IF ANY: