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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Blackwood & Nichols Company**
Address **P. O. Box 1237, Durango, Colorado 81301**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 14	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Respudded
Location Unit Letter G ; 1750 Feet From The North Line and 1750 Feet From The East Line of Section 2 , Township 30N Range 7W , NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes When 7-16-66

If this production is commingled with that from any other lease or pool, give commingling order number:

None

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Respudded 7-5-66	Date Compl. Ready to Prod. 7-16-66	Total Depth 5775'	P.B.T.D. 5699'					
Pool Blanco Mesaverde	Name of Producing Formation Mesaverde Zone	Top Gas Gas Pay 5164'	Tubing Depth 5630'					
Perforations Cliffhouse Menefee	5164' - 5220' 5266' - 5498'	Point Lookout 5570' - 5692'	Depth Casing Shoe 5699'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	10 3/4" - 32.75#	226'	200 Ideal					
8 3/4"	7" 20 and 23#	5216'	182 - 4% Gel					
6 1/4"	4 1/2" 10.50#	5699'	475 Class C					
	2 3/8" 4.7#	5630'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	Gravity of Condensate
Testing Method AP , back pr.)	Tubing Pressure	Casing Pressure	Choke Size
AP = 7988	190	813	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original of Super

DeLasso Loos

(Signature)

Field Superintendent

(Title)

August 9, 1966

(Date)

OIL CONSERVATION COMMISSION

AUG 9 1966

APPROVED _____, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.