NUMBER OF COP. .S RECEIVED DISTRIBUTION SANTA FE FILE U.S.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)/ Revised 7/1/57

REQUEST FOR (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HI	FREBY R	EOUESTII	NG AN ALLO	WABLE FOR A V	(Place) VELL KNOWN	AS:		(Date)
.c kwo c d	& Niche	ols Compa	my NE Bla	nco Unit			NE /	1/4,
	pany or Op			(Lease) ., R, N	MDM B	lanco Me	saverde	D1
Unit Lette	, Sec	•••••	, 1 	., K, N	WIF WI.,	Recomple		
Rio	Arriba		County. Dat	e Spudded	Date	PER	CHANCE:	5-11-62
Please indicate location:			Elevation	6277' (DF)	Total Depth_	55251	PBTD	55101
		 _	Top OF Gas P	ay 51001	Name of Prod.	Form.	Mesaverd	•
DC	В	990 x 990	PRODUCING INT	ERVAL -				
			Danfarations	51001 - 55	00'. 2 holes	per foe	t	
E F	G	H						54091
			Open Hole	None	Casing Shoe	2210.	Tubing	2103.
	- 3	 	OIL WELL TEST	-				
C K	J	I	Natural Prod.	Test:bbls	oil,bt	ols water in	hrs,	Choke min Size
1				id or Fracture Treat	-			
N	0	P		l):bbls.oil			·	Choke
					,BDIS W	ecerin	— ^{IIFS} , ——	min. Size
			GAS WELL TEST	-				
7=			. Natural Prod.	Test:	MCF/Day; Hour	s flowed	Choke :	Size
	OUTAGE) ng and Cem	enting Recor	d Method of Tes	sting (pitot, back pr	essure. etc.):			
Size	_	SAR		id or Fracture Treat				
		Test Arter At	Method of Tes	Well	not rep	ntentiale	d.	
10%	216	200	Choke Size	Method of Tes	ting:			
		-01	Acid or Bract	yta Ireatmes, (180	amounts of materia	ls used,	hoon agida w	atera okl. 17
7"	5084	294	sand): A G	SEAT 01 07,100	Settons of M	# 001, / J	-	
	5500	574	Casing	Tubing	Date first new			
e de des de	77 0 0	717	Press.	Press.	oll run to tanks			
& 43/2°								
& 47/2			Gil Transport	er	Dage Netwood	1 Gos Ce	COLI	1767
41/2			Gas Transport	er E	Paso Natura		-/	TAN
		tubing)	Gas Transport	er E	Paso Natura		-/	VED
		tubing]	Gas Transport	er E			RLUL	VAD
narks:	Top of	•••••••••••	Gas Transport	er El at 5367'			RELE MAY 2	2 1962
narks:	Top of	•••••••••••	Gas Transport	er El at 5367'			RELE MAY 2	2 1962 N. COM.
narks:	Top of	at the info	Gas Transport perforations rmation given a	er E E E E E E E E E E E E E E E E E E E	omplete to the bes	t of my kno	MAY 2:	2 1962 N. COM.
narks:	Top of	at the info	Gas Transport	er E E E E E E E E E E E E E E E E E E E	omplete to the bes	t of my kno	MAY 2:	2 1962 N. COM.
I hereby	Top of certify th	nat the info	Gas Transport perforations rmation given a	er	omplete to the bes Blackwo Original successions	t of my kno od & Nie ompany or C	MAY 2	2 1962 N. COM. Many 3
I hereby	Top of certify th	nat the info	Gas Transport perforations rmation given a	er	omplete to the bes	t of my kno od & Nie ompany or C	MAY 2. MAY 3. MA	N. COM
I hereby	Top of certify the	at the info	Gas Transport perforations rmation given a	above is true and co, 19	Original Complete to the bes	t of my kno od & Nic ompany or C	MAY 2.2	N. COM
I hereby	Top of certify the AY 22 !!	nat the info 362 RVATION d by W.	Gas Transport perforations rmation given a COMMISSIO B. Smith	above is true and community, 19	Original Comm	t of my kno od & Nic ompany or C (Signature d Superi	MAY 2. MAY 2.	N. COM-
I hereby rovedM OIL	Top of certify the AY 22 !!	nat the info 362 RVATION d by W.	Gas Transport perforations rmation given a	above is true and community, 19	Original Comm	t of my kno od & Nic ompany or C (Signature d Superi	MAY 2. MA	N. COM-