

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WORKOVER

Durango, Colorado

June 24, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company **H. E. Blance Unit**, Well No **Honell 2-B**, in **SN** $\frac{1}{4}$ **SW** $\frac{1}{4}$,
(Company or Operator) (Lease)

M Unit Letter, Sec. **3**, T. **30N**, R. **7W**, NMPM, **Blance Masaverda** Pool

Rio Arriba

County. Date Spudded **5-21-58**

Recompleted Date **5-21-58**

Please indicate location:

Elevation **6328' (DP)** Total Depth **5700'** PBD **5588'**

To **oil**/Gas Pay **5117'** Name of Prod. Form. **Masaverda**

PRODUCING INTERVAL -

Perforations **5117'-5584', 2 holes per foot**

Open Hole **None** Depth **5624'** Casing Shoe **5502'** Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **6,891 (AOP)** MCF/Day; Hours flowed **3**

Choke Size **3/4"** * Method of Testing: **One pt. back pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **In 2 stages totaling 106,240 gal. water & 46,000 lbs. sand**

Casing Tubing Date first new **gas** **6-16-58**
Press. **928(SI)** Press. **928(SI)**

Oil Transporter _____

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Top of tubing perforations at 5457'**

* Rate of flow thru **3/4"** choke after 3 hours was **3,815 MCFD**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 27 1958, 19____

BLACKWOOD & NICHOLS COMPANY

Original Signed _____
(Company or Operator)
by DeLasso Loos

By: **DeLasso Loos**
(Signature)

Title: **Field Superintendent**
Send Communications regarding well to:

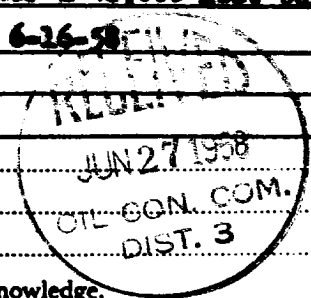
Name: **BLACKWOOD & NICHOLS COMPANY**

Address: **P.O. Box 1237, Durango, Colorado**

OIL CONSERVATION COMMISSION

By: Original signed Percy G. Amos

Title: **Supervisor Dist. # 3**



OIL CONSERVATION COMMITTEE
ACTING DISTRICT OFFICE

No. 4 **Proclamation**

ACTION:	
NO.	
DATE	
APPROVED	
COPIES	
STAMP	
U. S. S.	
Transmitted	
File	<input checked="" type="checkbox"/>