

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other
2. Name of Operator: **Devon Energy Production Co., L.P.**
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 990' FWL - Section 3, T30N, R7W

5. Lease Designation and Serial No.
SF - 079001A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #102

9. API Well No.:

30-039-09807

10. Field & Pool/Exploratory Area:

Mesa Verde

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other:

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy proposes to repair the intermediate casing string (4 1/2") as per the following general outline.

1. Repair tight spot in 4 1/2" casing at 4900' with casing roller.
2. Set 4 1/2" BP at 5000' and pressure test casing to 500 psig. Squeeze all 4 1/2" casing leaks.
3. If 4 1/2" casing passed integrity pressure test then perforate at 4600' and squeeze cement the 4 1/2" X 7" casing annulus to shut off intermediate lower gas source. Perforate and squeeze up hole if necessary.
4. If other casing problems are discovered. Devon will re-evaluate and propose an alternative casing repair procedure or recommend to P&A.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey JAMES K. ABBEY

Title: **SR. OPERATIONS ENGINEER**

Date: 8-15-00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 8/23/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC