

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
2001 FEB 7 PM 1:22

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ Other
2. Name of Operator: Devon Energy Production Co., L.P.
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 990' FWL - Section 3, T30N, R7W

5. Lease Designation and Serial No.

SF - 079001A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #102

9. API Well No.:

30-039-09807

10. Field & Pool/Exploratory Area:

Mesa Verde

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up on 1/3/01 to repair 4 1/2" x 7" annulus casing leak. Pressure test 4 1/2" casing from 5026' to surface to 600 psig for 30 min, held OK.

Ran CBL 5026' -4500' no cement behind 4 1/2" intermediate casing. Shoot 4 squeeze holes 120 deg phasing @ 4850' (This is 58' above 7" casing shoe).

Established circulation between 4 1/2" squeeze hole and 7" annulus to surface. Circulate out gas, no H2S.

Notify BLM of squeeze job on 1/10/01. Squeeze 4 1/2" casing X 7" annulus with 40sx Class B, 2% CaCL. Drill out cement. Pressure test 4 1/2" casing to 500 psig, held OK.

Zero psig on 7" annulus. Intermediate casing leak repaired. Clean up hole. Pump 1000 gal 15% NEFE HCL acid across MV perms from 5584'-5117'.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey JAMES K. ABBEY

Title: SR. OPERATIONS ENGINEER

Date: 2-2-01

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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