		_	_		
NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.		<u> </u>			
LAND OFFICE		l			
TRANSPORTER	OIL	1			
	G AS	1	<u> </u>		
OPERATOR		1			
PRORATION OFFICE					

<u> </u>	OISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST FO	FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	TRANSPORTER OIL GAS OPERATOR OPERATION OFFICE Operator						
	Blackwood & Nicho	is Company					
	P.O. Box 1237 Durango, Colorado 81301						
}	Reason(s) for filing (Check proper box) Other (Please explain)						
	New We!!	Change in Transporter of: Oii Dry Gas					
	Recompletion Change in Ownership	Casinghead Gas Condense	ate	<u>, , , , , , , , , , , , , , , , , , , </u>			
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation	Kind of Lease	Lease No.		
	Northeast Blanco Unit	12 Blanco Mesaverd	e	ARRE Federal or	079082		
	Unit Letter G ; 2500	Feet From The N Line	and 2500	Feet From The	E		
	Line of Section 18 Town	nship 30N Range 7W	, NMPM	San Jua	n County		
		ED OF OIL AND NATURAL GAS	i				
III.	Name of Authorized Transporter of Oil	er of oil and natural gas	Add.ess Otto add. sto		copy of this form is to be sent)		
	Inland Corporation Name of Authorized Transporter of Casi	Inghead Gas or Dry Gas X	P.O. Box 1528 Address (Give address	o which approved	on, New Mexico 87401 copy of this form is to be sent)		
	Name of Authorized Transporter of Cust El Paso Natural Gas Co	amnetty	P.O. Box 990	Farmingto	on, New Mexico 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Hige.	Is gas actually connect Yes	ed? When	6-28-60		
	give location of tanks.	G 18 30N 7W h that from any other lease or pool, g		r number:			
IV.	COMPLETION DATA		New Well Workover	Deepen P	lug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	n-(X)	, , , , , , , , , , , , , , , , , , ,		.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		.8.1.0.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Т	ubing Depth		
		Depth Casing Shoe					
	Perforations						
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEMENT		
	HOLE SIZE	CASING C					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be after able for this de	oth of be for full 24 how	8)	must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift,	etc.)		
	Length of Test	Tubing Pressure	Cdsing Plessin		Choke St. R. L.		
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	1	Sas-NCF		
			<u> </u>		OIL CON CON		
	GAS WELL		Bbls. Condensate/MM	F T	Gravity of Sandenball		
	Actual Prod. Test-MCF/D	Length of Test					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu		Choke Size		
VI	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION						
	to and segulations of the Oil Conservation		APPROVED JUN 2.5 1974 19 Original Signed by Emery C. Arnold				
I hereby certify that the rules and regulations of the commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Amery 6. Article SUPERVISOR DIST. #5					
		11166					
	Original Signal			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation			
	by Delegen Legs	Oy Delasso Loos If this is a request for allowable for a newly difficult will, this form must be accompanied by a tabulation of the devia well, this form must be accordance with RULE 111.					
	District Man	tests taken on the	tests taken on the well in accordance with the completely for allow-				
	(Title) able on new and recompleted wells.			and LT for changes of OWDER.			
	6-24-74 (Date)		Fill out only Sections I, II, III, and VI to change of condition well name or number, or transporter, or other such change of condition.				