State of New Mexico

P.O. Box 1940, Hobbs, No.

District II-puty Oll & GAS INSPECTOR Energy, Minerals and Natural Resources Department

District III

District III

1000 Rio Brazos Rd, Azale, NM 87410

State of New Mexico

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

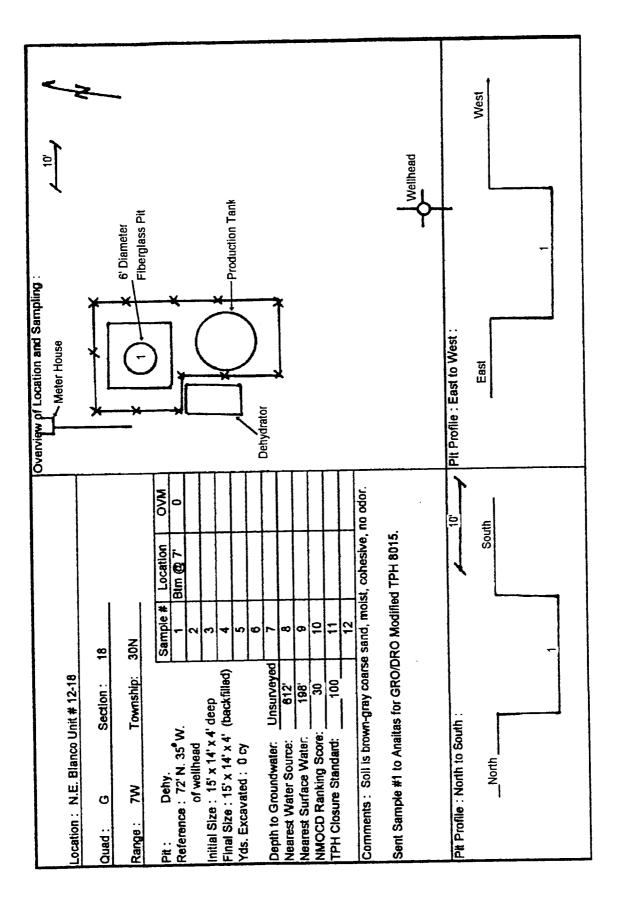
SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

			·/ / P	TT F	REMEDI	IATION	AND	CLOS	SURE	REPO	<u> </u>
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Operator: Devon Energy Corporation Telephone: (505) 324-0033	
Address: 3300 North Butler Avenue, Suite 211, Farmington, NM 87401	
	_
Facility Or: N. E. Blanco Unit # 12-18 Well Name	
Location: Unit or Qtr/Qtr Sec G Sec 18 T 30N R 7W County San Juan	
Pit Type: Separator Dehydrator X Other	
Land Type: BLM X State Fee , Other	
Pit Location: Pit dimensions: Length 15 ft, width 14 ft, depth 4 ft	
(Attach diagram) Reference: wellhead X other	
Footage from reference: 72 ft	
Direction from reference: 35 Degrees East North X	
X West South	
Depth to Ground Water: Less than 50 feet (20 points)	
(vertical distance from50 ft to 99 feet (10 points)	0
contaminants to seasonal highwater elevation of ground water)	
Wellhead Protection Area: X Yes (20 points)	
(less than 200 feet from a private A Yes (20 points) domestic water source, or: less than No (0 points) ———————————————————————————————————	20
1000 feet from all other water sources).	
Distance to Surface Water: Less than 200 feet (20 points)	
(Horizontal distance to perennial X 200 feet to 1000 feet (10 points) The point of	10
lakes, ponds, rivers, streams, creeks, irrigation canals and ditches.) Greater than 1000 feet (0 points)	
P:\pits\PrrC@.WK3 RANKING SCORE (TOTAL POINTS):	30_

Date Remediation Start	ed: <u>N/A</u>	Date	e Completed:
	Excavation		Approx. cubic yards
	Landfarmed	<u> </u>	Insitu Bioremediation
	Other	····	
Remediation Method:	Onsite	Offsite_	
(Check all appropriate		-	
sections)			
	Remedial Action : <u>Init</u>		wed soils to be clean 3' below pit
Ground Water Encount	ered: No	XYe	s Depth
Closure Sampling. (if multiple samples,	•	of pit	
- ·	Sample depth 3' below	pit bottom	
locations and depths)	ample date <u>5/9/97</u>		Sample time
S	ample Results		
	Benzene(ppm)		
	Total BTEX (PPM		
			-
	Field Headspace (I		
	TPH	ND	*
Ground Water Sample:	Yes No	(if ye	es, attach sample results)
I HEREBY CERTIFY THA OF MY KNOWLEDGE AN		OVE IS TRUE AND CO	OMPLETED TO THE BEST
DATE 2-27-98)	PRINTED NAME	Jim Abbey
SIGNATURE James	Kau	and TTTLE	Operations Engineer
	0		

Client: Devon Energy





TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Diesel Range Organics

Devon Energy

Project ID:

Condition:

NEBU #12-18

Sample Matrix: Soil Preservative:

Cool Intact

Report Date:

06/05/97

Date Sampled:

05/09/97

Date Received: Date Extracted: 05/09/97

Date Analyzed:

05/09/97 05/13/97

Sample (D):	ר אים	Concent	ration	Delectio	

Btm @ 7'

ND

27.0

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate o - Terphenyl

6893

% Recovery 66%

Acceptance Limits

50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." Test Methods for Evaluating Solid Waste. Physical/

Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:



TOTAL VOLATILE PETROLEUM HYDROCARBONS **Gasoline Range Organics**

رشة.

Devon Energy

Project ID:

NEBU 12-18

Sample Matrix: Soil Preservative:

Condition:

Cool Intact Report Date: Date Sampled:

06/05/97 05/09/97

Date Received:

05/09/97

Date Extracted:

05/09/97

Date Analyzed:

05/13/97

Sange D	Ealo (B	(mo)(g).	(UGNG): Detection rimit
Btm @7'	6893	ND	13.8

ND- Analyte not detected at the stated detection limit.

Quality Control:

<u>Surrogate</u>

Trifluorotoluene

% Recovery 84%

Acceptance Limits

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

(del

QUALITY CONTROL REPORT TOTAL RECOVERABLE PETROLEUM HYDROCARBONS Diesel Range Organics

Matrix Spike Analysis

Project ID:

NEBU #12-18

Sample Matrix:

Soil Cool

Preservative: Condition:

Intact

Report Date:

06/05/97

Date Sampled:

05/09/97

Date Received:

Date Extracted:

05/09/97 05/09/97

Date Analyzed:

05/13/97

(Lat. 10)	Silke Arbert	Ordinal Core - (ng/o)	Spik֩oie (myk ©)	्रिश्चार्यम् ८ - स्टिल्क्प्रकृ
6893Spike	3,940	ND	4,250	108%

ND- Analyte not detected at the stated detection limit.

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by

Gas Chromatography." <u>Test Methods for Evaluating Solid Waste.</u> Physical/Chemical Methods, SW-846, 3rd Ed, Final Update I, July,

1992. USEPA.

Comments:

Analyst

Neborah Zufelt Regiew

QUALITY CONTROL REPORT TOTAL RECOVERABLE PETROLEUM HYDROCARBONS **Diesel Range Organics**

Method Blank Analysis

Project ID:

Condition:

NA

Report Date:

06/05/97

Sample Matrix: Soil

Date Sampled:

NA

Preservative:

NA NA

Date Received:

NA

Date Extracted:

05/09/97

Date Analyzed:

05/13/97

Sample IP	labie.	Enternialist (itsyles)	இஅதன்றம் ஆளிழ் (110½(9))
Method Blank	MB35559	ND	20.0

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate o - Terphenyl % Recovery 97%

Acceptance Limits 50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." Test Methods for Evaluating Solid Waste. Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

QUALITY CONTROL REPORT TOTAL VOLATILE PETROLEUM HYDROCARBONS

Gasoline Range Organics

Method Blank Analysis

Project ID: NA
Sample Matrix: Soil
Preservative: NA
Condition: NA

Report Date: 05/23/97
Date Sampled: NA
Date Received: NA
Date Extracted: 05/09/97

Date Analyzed: 05/13/97

Sample IP	ाट्याला	Concentration	Daceion Amil (mollo):
Method Blank	MB35559	ND	22.5

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate
Trifluorotoluene

% Recovery 105% Acceptance Limits 50 - 150%

Merine 1/h

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

Analyst

Review

QUALITY CONTROL REPORT TOTAL VOLATILE PETROLEUM HYDROCARBONS

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Gasoline Range Organics

Matrix Spike Analysis

Project ID:

NA

Report Date:

05/23/97

Sample Matrix:

Soil

Date Sampled:

NA

Preservative:

NA

Date Received:

NA

Condition:

NA

Date Extracted:

05/09/97

Date Analyzed

05/13/97

	Spike Added (mg/kg):	Orginal Core (mg/kg)	A Spike Conc (mg/kg)	Raceivay (
MBSPK35563	2,560	ND	2,280	89%

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Percent Recovery

Acceptance Limits

Trifluorotoluene

130%

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation,

Division of Underground Storage Tanks.

Comments:

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		ORGANIC ANALYSES	WATER ANALYSES METALS	MME
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	Analytica Lab I.D.:			
	Company: Davon Energy Address:		1	
		51		
	From Fax:	\(\text{\$\circ} \)		
	7	QD(3		
	Address:)/07		
	Sample ID Date Time Matrix LabilD			
•	Bym @ 7' 5-9-97 10:52 Soil			
. 7				
10.0√ 10.0√ 10.0√				
	Project Information Sample Receipt	ed By:	Relinquished By:	
	Proj. #: NEGU # 12-18 No Containers.	Signature Date: Signature		
	Proj. Name: De.hu. Dit Custody, Sesses. Y. IN (NA)	MINICA (1). (Coda/N 5-9-97)(Minica). (Coda/N5-9-97		Please Fill Out Thoroughly.
	F.O. No: Received Integral P.O.	Company: Time: Company:	Time: Company: Time:	
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