NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas (Ad	dress)						
LEASE Abraham WELL NO.	3 UNI	TM	S 13	т	30 0	R	6N
OATE WORK PERFORMED 7-11-57	PO		Blanco				
his is a Report of: (Check appropriate	block)		Results o	f Test	of Ca	sing S	hut-of
Beginning Drilling Operations	•		Remedial				
Plugging					Fractu	re	
etailed account of work done, nature an	nd quantity	of m	aterials	used a	nd res	sults	obtaine
Total Bepth 5474'. Plug back T.B. perforated intervals 5042-68; 510 5408-18; 5430-40 with 118,000 gal pressure 3450#, average treating Flush 7000 gal.	6-34; 5254 Lons water	-66; ;	5 292-5312 118 ,500 # (; 5322- san4. l	-44; Maximu		
riginal Well Data:			LY				
riginal Well Data: F Elev. TD PBD	Prod.	Int.			pl Date		
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