NO. OF COPIES MEC	ξ'		
DISTICHUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER.	G A S		
OPERATOR			
PRORATION OF			
Operator			

	DISTRIBUTION  ANTA FE.  REQUEST FOR ALLOWABLE  AND  Supersedes Old C-104 of Effective 1-1-65  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RANSPORTER  OIL  GAS				Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	OPERATOR PRORATION OFFICE							
	Northwest Pipeline Corporation							
	501 Airport Drive,							
	Reason(s) for filing (thech proper tox) New We!!	Change in Transporter of:	Other (7 leus)	e explain)				
	Recompletion OII Dry Gas X Change In Ownership X Casinghead Gas Condensate X							
,	If change of ownership give name [2] and address of previous owner	Paso Natural Gas Company	v, PO Box 990,	Farmington	, New Mexico 87401			
II.	DESCRIPTION OF WELL AND L	EASE   Meil No.   Pool Name, Including For	mation	Kind of Lease	SF 078738			
	San Juan 30-5 U.	nit 11 Blanco Mesa V	erde	State(Federal	51 070730			
	Unit Letter L : 1840	Feet From The South Line	and 800	Feet 7rom Th	West			
		nship 30N Range	5W , NMP!	M. Rio Arri	ba County			
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		to which approve	d copy of this form is to be sent)			
	Nome of Authorized Transporter of Cil Northwest Pipeline	Corporation	Address if we address	to which approve	nington, New Mexico 87401			
	Name of Authorized Transporter of Case Northwest Pipeline	Corporation	501 Airport I	rive, Farn	nington, New Mexico 87401			
	If well produces oil or liquids, give location of tanks.	L 23 30N 5W		· I				
117	If this production is commingled with COMPLETION DATA	n that from any other lease or pool, g			Plug Back   Same Resty, Diff, Resty,			
	Designate Type of Completion	Oil lieil	New Well Workover	Deepen				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations	Depth Casing Shoe						
		SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH					
		The state of the s	Ver recovery of total va	lume of load oil o	ind must be equal to or exceed top allow-			
V	TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 has Producing Method (Fi	irs /				
	Date First New Cil Run To Tanks		Casing Prespur	12	Choke Size			
	Length of Test	Tubing Pressure	/ NL	JELY ED	NGas • MCF			
	Actual Prod. During Test	Oil-Bbia.	Water-Bbis.	1 1 1 1 1 1				
	GAS WELL		/312 0		Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5h		Choke Size			
V	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVA	TION COMMISSION 7 197 19			
	I hereby certify that the rules and Commission have been compiled above is true and complete to th	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	BY UT BILL		Emery C. Arnold			
	(Signature) (Title)		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.					
	(L							