

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1840' FSL & 800' FWL
Section 23, T-30-N, R-5-W

5. Lease Designation and Serial No.

SP-078738

6. If Indian, Altonce or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #11

9. API Well No.

30-039-07801

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

RECEIVED
DISTRICT SUPERVISOR

MAY 3 1995

RECEIVED
MAY - 1995

OIL COLL. DIST.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely

Title Environmental Engineer

Date 2/2/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date APR 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Artesia, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORTOperator: Phillips Petroleum Company Telephone: (505) 594-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 30-5 Unit #11
Well NameLocation: Unit or Qtr/Qtr Sec NW SW Sec 23 T 30N R 5W County Rio ArribaPit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other Pit Location: Pit dimensions: Length 20', width 20', depth 4'
(Attach diagram)Reference: wellhead X, other Footage from reference: 35Direction from reference: 45 Degrees X East North
of
West South XDepth to Ground Water: 100
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

Less than 50 feet	(20 points)	
50 ft to 99 feet	(10 points)	
Greater than 100 feet	(0 points)	<u>0</u>

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources)

<u> </u>	Yes	(20 points)	
<u>X</u>	No	(0 points)	<u>0</u>

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

<u> </u>	Less than 200 feet	(20 points)	
<u> </u>	200 feet to 1000 feet	(10 points)	
<u>X</u>	Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soils to be clean at the surface
and 1' below pit bottom. Because of bedrock we could only test 1' below
pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)
Sample depth 1' below pit bottom

Sample date 7-13-93 Sample time _____

Sample Results

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 14

TPH 6.5

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
REVISED DATE JULY 16, 1993

1993

ENVIROTECH, INC.

PIT NO	WELL NAME	U S 1 M	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE 1993	GROUNDWATER ENCOUNTERED \$ Sub Surf Depth	SOIL TYPE	PIT TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Benzene Per. Hydro. (PPM)	EPA METHOD 8020 (PPB)				TOTAL BTEX	STATUS
													METHOD 5030 PURGE-AND-TRAP					
													Benzene	Toluene	Ethyl Benzene	Xylene		
PA039	SAN JUAN 20-6, #85	M272906	SEP	0	5000	7-09	NO	SM	EARTHEN	T1-7	633							TEST
										T1-13	423							
										T1-17	87	9.1	0	6.7	0	27	94	
PA040	SAN JUAN 20-6, #43-26	G262906	SEP	10	1000	7-09	NO	SC	EARTHEN	T1-8	0	0						CLOSE
PA041	SAN JUAN 20-6, #98	K262906	SEP	10	1000	7-09	NO	CL	EARTHEN	T1-7.5	1.2	7.5						CLOSE
PA042	SAN JUAN 32-8, #15	M243108	SEP	0	5000	7-12	NO	SC	EARTHEN	T1-3.5	0.5							CLOSE
										T1-6	1.1	8.8						CLOSE
PA043	SAN JUAN 32-8, #20 NP	L043108	SEP			7-12	NO	SM/CL	EARTHEN	T1-1.5	0.8	0						CLOSE
										T1-4	0.8							CLOSE
PA044	SAN JUAN 32-8, #25-33	B333204	SEP			7-12	NO	SM/SC	EARTHEN	T1-1	0.5	13.6						CLOSE
										T1-4	0.8							CLOSE
PA045	SAN JUAN 32-8, #30-27	M273208	SEP			-12	NO	SM	EARTHEN	T1-1.5	0.8	10.1						CLOSE
										T1-4	0.8							REM
PA046	SAN JUAN 32-7, #58	G183207	SEP			7-12	NO	OH/CL	EARTHEN	T1-5	1858							REM
										T1-7	991	69						
										T1-13	100							
										T2-6	2.1							
										T2-11	1.1							
										T2-13	1.1							
PA047	SAN JUAN 32-7, #43	B213207	SEP	20	100	7-12	NO	OH/CL	EARTHEN	T1-5	229	9.1						TEST
										T1-10	2.8							
PA048	SAN JUAN 32-7, #5	H083107	SEP	20	100	7-12	NO	SM	EARTHEN	T1-2.5	1.1	0						CLOSE
										T1-5	0							REM
PA049	SAN JUAN 32-7, #5	H083107	BL OW	20	100	7-12	NO	SP	EARTHEN	T1-3.5	0	335						TEST
PA050	SAN JUAN 20-5, #106 PM	K252905	SEP	0	5000	7-13	NO	CL/GM/SM	EARTHEN	T1-7	607	610						
										T1-10	917							
										T2-5	5							
										T2-11	18.6							
PA051	SAN JUAN 30-5, #4	B333005	SEP	10	1000	7-13	NO	OL	EARTHEN	T1-1.5	2	17.1						CLOSE
										T1-4	2.4							CLOSE
PA052	SAN JUAN 30-5, #11	L233005	SEP	10	1000	7-13	NO	SM	EARTHEN	T1-5	14	6.5						CLOSE
PA053	SAN JUAN 30-5, #32 2/5	A263005	SEP	0	5000	7-13	NO	SM	EARTHEN	T1-4	1.3	17.1						CLOSE
PA054	SAN JUAN 30-5, #8-11	B113005	SEP	10	1000	7-13	NO	SC	EARTHEN	T1-0.5	0	6.6						CLOSE
										T1-3	0							CLOSE

PAOS 2

C.C.C. NO: 2826

JOB No: 93163
PAGE No: 1 of 1

DATE STARTED: 7-13-57
DATE FINISHED: 7-13-57
ENGINEER: SPOLT
OPERATOR: CIMARRON
ASSISTANT: _____

LOCATION: LEASE SAN JUAN 30-5 WELL: # 11 QD: 1840' S., 200' W. (L)
SEC: 23 TWP: 30 N RNG: 5 W PM: NM CNTY: R. A. ST NM PIT. SEA

LAND USE: RANGE - LEASE:

SURFACE CONDITIONS: EARTHEN PIT - DRY - NO STAINING

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 35 FEET S.45°E. OF WELLHEAD.

CLOSURE STD: < 1000 ppm TPH

Tl: moist, brown, silty-sand overlying bedrock
no cor.

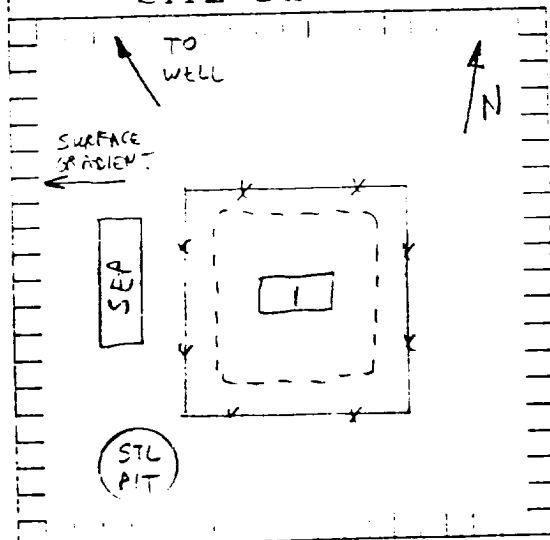
RANKING SCORE: 10

[illegible]

SCALE 20' x 20'

0 5 10 FEET

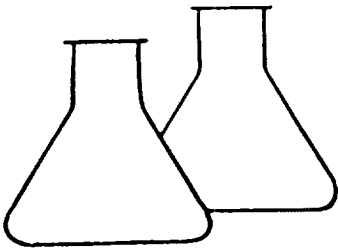
SITE DIAGRAM



1994-1995

TH#	SOIL TYPE	SMPL. DE	QVM. TOL
1			
2			
3			
4	PLT	BOTTOM	
5	SM	64.3	14
6	TD = 5'		
7	BED ROCK		
8			
9			
10			

[illegible]



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips	Project #:	93163
Sample ID:	T1 @ 5'	Date Sampled:	07-13-93
Laboratory Number:	5685	Date Received:	07-13-93
Sample Matrix:	Soil	Date Analyzed:	07-16-93
Preservative:	Cool	Date Reported:	07-16-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	6.5	5.0

ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and
Waste, USEPA Storet No.4551, 1978

Comments: San Juan 30-5 #11, Separator Pit, PA052.

A. Chahaby
Analyst

Marisela Young
Review