

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

97 OCT 20 PM 2:24
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1840' FSL & 800' FWL
Section 23, T30N, R5W

5. Lease Designation and Serial No.

SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #11

9. API Well No.

30-039-07801 18204

10. Field and Pool, or exploratory Area

Blanco Mesavade

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other add pay & stimulate
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is an amended Notice of Intent and replaces the one dated 9/15/97.

MIRU. ND WH & NU BOPs. POOH w/production tubing. Isolate existing Mesaverde perfs with retrievable bridge plugs.

If well records indicate no cement across the Lewis Shale interval, it may be necessary to run a Casing Bond Log (CBL). Shoot squeeze holes in casing and pump sufficient volumes of cement to cover & isolate the Lewis Shale.

Perforate and stimulate Lewis Shale (perfs to be determined after logs are run). Retrieve RPB and run productuin tubing.

Flow test the Lewis Shale.

Aworkover pit may be required.

RECEIVED
OCT 27 1997
FARMINGTON, NM

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Assistant Date 10-20-97

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title _____ Date OCT 22 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD