

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company El Paso Natural Gas Company			Address Box 990, Farmington, New Mexico			
Lease Whitley "B"	Well No. 4	Unit Letter N	Section 28	Township 30-N	Range 7-W	
Date Work Performed 6-29-62 to 7-28-62	Pool Blanco Mesa Verde			County Rio Arriba		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain): **Workover**
- ☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

See Workover on attached sheet.



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 6280	T D 5750	P B T D	Producing Interval 4900-5741	Completion Date 10-24-52
Tubing Diameter 2"	Tubing Depth 5554	Oil String Diameter 5 1/2"	Oil String Depth 4680	
Perforated Interval(s) None				
Open Hole Interval 4900-5741			Producing Formation(s) Mesa Verde	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover			3			4790
After Workover	8-16-62					A.O.F. 3755

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Emery C. Chaves</i>	Name ORIGINAL SIGNED H.E. McANALLY
Title Supervisor Dist. # 3	Position Petroleum Engineer
Date 9-11-62	Company El Paso Natural Gas Company

Workover on Whitley "B" No. 4, 940'S, 1750'W, Section 28, T-30-N, R-7-W, Rio Arriba Co.

6-29-62 Rig up Young Drilling Company Rig No. 1
6-30-62 Working on stuck tubing
7-1-62 Cut tubing w/McCullough acid cutter @ 4853'. Trying to get over fish.
7-2-62 Pull out of hole w/overshot. Set Baker Model "B" cement retainer at 4623'.
Squeezed w/300 sacks regular, 4% gel, 1/8# Flocele/sk., 1/8# Tuffplug/sk.,
followed w/100 sks. regular w/10% sand. Final squeeze pressure 3000#.
Drilling cement to top of retainer @ 4623'.
7-3-62 Drilling retainer. Drilling cement to 4691'. Go in hole w/magnet. Fishing
Pulled out.
7-4-62 Ran magnet. Pulled same. Drilling 1/2 trip out of hole. Twisted off
@ knuckle joint. Clean out to top of fish. Go in w/overshot.
Fishing. Pull out w/overshot. No recovery.
7-5-62 Washing over fish. Trip w/overshot. Recovered fish. Drilling.
7-6-62 Went in w/magnet. Recovered some junk. Went in hole w/whipstock
set at 4729'. Drilling off 16'. Pull out with same.
7-7-62 Went in hole w/knuckle joint hole opener. Reaming. Pulled reamer. Left
part of reamer rollers in hole. Went in w/magnet. Fishing. Recovered
fish.
7-8-62 Went in hole w/reamer & hole opener. Reaming.
7-9-62 Drilling. Lost one cone in hole.
7-10-62 Drilling.
7-11-62 Ran Magnet.
7-12-62 Pulled magnet. Clean off. Drilling
7-19-62 Total Depth 5520'. Logging well.
7-20-62 Ran 177 jts 2 7/8" 6.4# J-55 casing (5499') set at 5511' w/120 sks regular
cement, 4% gel, 1/4# fine Tuffplug and 1/8# Flocele/sk.. Held 1500#/30
minutes. Top of cement by temperature survey at 3800'. Rig down.
7-24-62 C.O.T.D. 5496'. Water frac Mesa Verde perf int 4960-4964; 4978-4982;
4994-4998; 5358-5362; 5408-5412; 5424-5428; 5444-5448 (1 SPF) w/75,000 gallons
58,500# sand, flushed w/1200 gallons water. I.R. 13.6 BPM. Max pr 3900#,
BDP 1800#, tr pr 3700-3900#. Dropped 1 set of 8 balls & 4 sets of 4 balls each.
Rig up S. S. Reames. Changed Donut. Installed Xmas tree.
7-26-62 Well kicked off. Blowing to clean up.
7-27-62 Blowing to clean up.
7-28-62 Shut well in. Gaged 2,863 MCF/D.
8-16-62 Date well was tested.

NUMBER			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			