District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
about to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO BOX 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

DEOLIEST FOR ALLOWARLE AND ALITHORIZAT

☐ AMMENDED REPORT

1.	10000				UTHORIZ.	ATTOM TO			
		¹ Opera	tor Name and Ad	dress			2(OGRID Number	
Burlington Resources Oil & Gas PO Box 4289 Farmington, NM 87499							14538		
							³ Reason for Filing Code		
Farm	ington, N	M 8/499					CO - 7/11/96		
' API Number				⁵ Poo	l Name			° Pool Code	
30-039-18242				BLANCO MESAVERDE (PRORATED			72319		
					AS				
	Property Co			Property Name			⁹ Well Number		
007469				SAN JUAN 30-6 UNIT			#91		
II 10 Surfa	ce Location		I			L	·		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Fact Commeter	East/West Line	
A	28	030N	007W	Lot. Iun	990	N N	Feet from the 990	E East West Line	County RIO
	<u></u>	<u> </u>	<u> </u>						ARRIBA
11 Bottom Hole Location									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code	13 Pt	roducing Method Co	ode 14 Gas Co	onnection Date	15 C-129 Permit	Number 16 0	C-129 Effective Da	ite 17 C-129	Expiration Date
III Oil and	d Gas Trans		L	·	1		···		
			orter Name	20 T	POD	J	O/G	l " pop in c	arro t
18 Transporter OGRID			Address		OD		O/G	22 POD ULSTR Location and Description	
	57	EL PASO FIELD S P.O. BOX 1492	ERVICES				G	A-28-T030N-R007W	
Salar de la Constitución		EL PASO, TX 799	78						
a significant					·		· · · · · · · · · · · · · · · · · · ·		
- :									
							<u> </u>	L	
				1.00	Facilities		ing the		
IV Produ									1
	ced Water		-					·	
IV. FIOUU	ced Water	23 POD				²⁴ POD UI	STR Location and	Description	
						²ª POD UI	STR Location and	l Description	
	ced Water ompletion I					²⁴ POD UI	STR Location and	Description	
V. Well C)ata	dy Date	27,	TD		STR Location and		orations
V. Well C	ompletion I)ata	dy Date	27 '	TD				orations
V. Well C	ompletion I)ata	dy Date						
V. Well C	ompletion I)ata				28]		²⁹ Perf	
V. Well C	ompletion I)ata				28]		²⁹ Perf	
V. Well C	ompletion I)ata				28]		²⁹ Perf	
V. Well C	ompletion I)ata				28]		²⁹ Perf	
V. Well C	ompletion I)ata				28]		²⁹ Perf	
V. Well C	ompletion I)ata				28]		²⁹ Perf	
V. Well C	ompletion I)ata				28]		²⁹ Perf	
V. Well Co	ompletion I)ata				28]		²⁹ Perf	
V. Well Co	ompletion I	Pata ²⁶ Rea	n Casing & Tu	bing Size	3:	28 J	PBTD	²⁹ Perf	
V. Well Co	ompletion I)ata	n Casing & Tu	bing Size		28 J		²⁹ Perf	ment
V. Well Co	ompletion I	Pata ²⁶ Rea	n Casing & Tu	bing Size	3:	28 J	PBTD	29 Perfi	ment
V. Well Co	ompletion I	Data 26 Rea as Delivery Date	n Casing & Tu	bing Size	3:	Depth Set	PBTD	29 Perfi	essure
V. Well Co	ompletion I	Data 26 Rea as Delivery Date	31 Casing & Tu	bing Size	77 Test Length	Depth Set	PBTD Tbg. Pressure	2º Perf	essure
V. Well Co	Ompletion I	Data 26 Rea as Delivery Date	31 Casing & Tu 36 Test D 42 Water	bing Size	³⁷ Test Length ⁴³ Gas	28] 2 Depth Set	PBTD Tbg. Pressure	" Sacks Cen	essure
V. Well Construction of the VI. Well To The New Oil To The Choke Size Thereby certifies with and that the VI. Well To The VI.	Ompletion I	as Delivery Date	36 Test D 42 Water	bing Size	³⁷ Test Length ⁴³ Gas	28] 2 Depth Set	PBTD Tbg. Pressure	" Sacks Cen	essure
V. Well Company Spurious Spuri	Ompletion I	as Delivery Date il the Oil Conserva	36 Test D 42 Water	bing Size	³⁷ Test Length ⁴³ Gas	28] 2 Depth Set	PBTD Tbg. Pressure	" Sacks Cen	essure
V. Well Company Spurious Spuri	Ompletion I	as Delivery Date il the Oil Conserva	36 Test D 42 Water	bing Size	¹⁷ Test Length ⁴³ Gas	28 J Popth Set 38 J	PBTD Tbg. Pressure AOF ERVATION	" Sacks Cen	essure
V. Well Construction of the second of the se	Ompletion I	as Delivery Date il the Oil Conserva	36 Test D 42 Water	bing Size	³⁷ Test Length ⁴³ Gas	28] 2 Depth Set	PBTD Tbg. Pressure AOF ERVATION	" Sacks Cen	essure
V. Well Construction of the VI. Well To the New Oil of the VI. Well To the New Oil of the VI. Well To the VI.	Ompletion I d Date Hole Size Fest Data To Grant the rules of e information give belief. Completion I described the rules of the information give belief.	as Delivery Date il the Oil Conserva	36 Test D 42 Water	bing Size	¹⁷ Test Length ⁴³ Gas	Depth Set 387 GIL CONS Frank T.	Fibg. Pressure AOF ERVATION Chavez	" Sacks Cen	essure
V. Well Construction of the second of the se	Ompletion I d Date Hole Size Fest Data To Grant the rules of e information give belief. Completion I described the rules of the information give belief.	as Delivery Date il the Oil Conserva	36 Test D 42 Water	bing Size	" Test Length " Gas Approved by:	District S	PBTD Fbg. Pressure AOF ERVATION Chavez Supervisor	" Sacks Cen	essure
V. Well Company Spunds VI. Well Towns of the New Oil One of the New Oil One of the New Oil One of the New Oil Title: Production	Ompletion I d Date Hole Size Fest Data '' G fy that the rules of e information give belief. Like Organization	as Delivery Date il the Oil Conserva	³¹ Casing & Tu ³⁶ Test D ⁴² Water tion Division have nd complete to the	bing Size	77 Test Length 43 Gas:	District S	PBTD Fbg. Pressure AOF ERVATION Chavez Supervisor	" Sacks Cen	essure
V. Well Company Spunds VI. Well Towns of the New Oil 40 Choke Size 40 Choke Size 40 Choke Size 41 hereby certified with and that the knowledge and Signature: Printed Name: Dolores Diagratical Title:	Ompletion I d Date Hole Size Fest Data '' G fy that the rules of e information give belief. Like Organization	as Delivery Date il the Oil Conserva	31 Casing & Tu 36 Test D 42 Water stion Division have nd complete to the	ate we been complied e best of my	" Test Length " Gas Approved by:	District S	PBTD Fbg. Pressure AOF ERVATION Chavez Supervisor	" Sacks Cen	essure
V. Well Company Spurious Spurious Spurious Spurious Spurious Spurious Spurious Signature: 4° Choke Size 1° Choke Size 2° Ch	Ompletion I d Date PHole Size Pest Data Property that the rules of e information give belief. Associate	as Delivery Date il the Oil Conserva en above is true an	³¹ Casing & Tu ³⁶ Test D ⁴² Water tion Division having complete to the	ate we been complied e best of my 326-9700	¹⁷ Test Length ⁴³ Gas Approved by: Title: Approved Date:	District S	PBTD Fbg. Pressure AOF ERVATION Chavez Supervisor	" Sacks Cen	essure
V. Well Company Spunds VI. Well Town Date New Oil Town Choke Size Choke Size Thereby certified with and that the knowledge and Signature: Printed Name: Dolores Diate: Production Date: 7/11/96 Title: Production Date: 7/11/98	Ompletion I d Date PHole Size PHole Size Test Data 19 Of that the rules of e information give belief. Associate Inge of operator filbil Production	as Delivery Date il the Oil Conserva en above is true an	³¹ Casing & Tu ³⁶ Test D ⁴² Water tion Division having complete to the	ate we been complied e best of my	" Test Length " Gas Approved by: Title: Approved Date	Pepth Set Popth Set	PBTD Tbg. Pressure AOF ERVATION Chavez Supervisor 1996	" Sacks Center of Sacks Center	essure
V. Well Company Spunds VI. Well Town Date New Oil Choke Size Choke Size Choke Size Title: Production Date: 7/11/96 Title: Production Previous is a challess Meridian Company Previous Previous Company Previous is a challess Meridian Company Previous is a challess is a challess Meridian Company Previous is a challess	Ompletion I d Date PHole Size Phole Size	as Delivery Date il The Oil Conserva en above is true as ll in the OGRID r	³¹ Casing & Tu ³⁶ Test D ⁴² Water tion Division having complete to the	ate we been complied e best of my 326-9700	¹⁷ Test Length ⁴³ Gas Approved by: Title: Approved Date:	District S	PBTD Tbg. Pressure AOF ERVATION Chavez Supervisor 1996	" Sacks Cen	essure
V. Well Company Spunds VI. Well Town Date New Oil Choke Size Choke Size Choke Size Title: Production Date: 7/11/96 Title: Production Previous is a challess Meridian Company Previous Previous Company Previous is a challess Meridian Company Previous is a challess is a challess Meridian Company Previous is a challess	Ompletion I d Date PHole Size PHole Size Test Data 19 Of that the rules of e information give belief. Associate Inge of operator filbil Production	as Delivery Date il The Oil Conserva en above is true as ll in the OGRID r	³¹ Casing & Tu ³⁶ Test D ⁴² Water tion Division having complete to the	ate we been complied e best of my 326-9700	" Test Length " Gas Approved by: Title: Approved Date	Popth Set Popth Set	PBTD Tbg. Pressure AOF ERVATION Chavez Supervisor 1996	" Sacks Center of Sacks Center	essure ethod