

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM02151
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 30-6 UNI
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		8. Well Name and No. SAN JUAN 30-6 UNIT 91
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T30N R7W NENE 990FNL 990FEL		9. API Well No. 30-039-18242
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-8-01 MIRU. ND WH. NU BOP. TOO H w/120 jts 1 1/4" tbg. SDON.

11-9-01 TOO H w/53 jts 1 1/4" tbg. TIH w/gauge ring to 5558'. TOO H. TIH w/2 7/8" CIBP, set @ 5558'. TOO H. TIH, tag CIBP @ 5558'. Load csg w/32 bbl wtr. Circ hole clean. PT 2 7/8" csg to 800 psi/10 min, OK. TOO H. TIH. Plug #1: pump 33 sx Class "B" neat cmt @ 4398-5558' to cover Mesaverde perforations and Chacra top. TOO H. ND BOP. Remove 2 7/8" flange. ND 4 1/2" WH flange. NU BOP. 2 7/8" tbg stuck @ approximately 2200'. SDON.

11-10-01 (Ronnie Snow, BLM on location). TIH w/free point. 2 7/8" tbg stuck @ 2185'. TOO H. SD for Sunday.

11-12-01 (Ronnie Snow, BLM on location). TIH w/2 1/8" chemical cutter to 2251'. TOO H. TIH w/1.85" gauge ring to 3820'. TOO H. TIH w/2 1/8" gauge ring to 3820'. TOO H. TIH w/chemical cutter. Chemical cut 2 7/8" csg @ 3815'. TOO H w/121 jts 2 7/8" tbg. TIH w/5 1/2" gauge ring to 3790'. TIH, perf 3 sqz holes @ 3815'. TOO H to 3715'. Perf 3 sqz holes @ 3715'. TOO H. SDON.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9134 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 12/05/2001 ()	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 12/04/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 11/2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #9134 that would not fit on the form

32. Additional remarks, continued

11-13-01 (Ronnie Snow, BLM on location). TIH w/5 1/2" cmt retainer, set @ 3777'. Circ hole clean w/16 bbl wtr. Establish injection. Plug #2: pump 43 sx Class "B" neat cmt outside csg below cmt retainer @ 3715-3815'. Pump 18 sx Class "B" neat cmt inside csg above cmt retainer to cover 2 7/8" csg stub & Pictured Cliffs top. TOO. WOC. TIH, tag TOC @ 3652'. TOO. TIH, perf 3 sqz holes @ 3518'. TOO to 3418'. Perf 3 sqz holes @ 3418'. TOO. TIH w/cmt retainer, set @ 3465'. (Verbal approval to change procedure from Ronnie Snow, BLM). Attempt to establish circ into perms @ 3518'. Plug #3: pump 20 sx Class "B" neat cmt inside csg above cmt retainer @ 3293-3465' to cover Fruitland top. TOO. PT csg to 500 psi, failed. SDON.

11-14-01 (Ronnie Snow, BLM on location). TIH to 2965'. Load hole w/wtr. PT csg to 800 psi/10 min, failed. Plug #4: pump 46 sx Class "B" neat cmt w/2% calcium chloride insdie csg @ 2569-2965' to cover Kirtland & Ojo Alamo tops. TOO. WOC. TIH, tag TOC @ 2615'. TOO. TIH, perf 3 sqz holes @ 1564'. TOO. TIH w/5 1/2" cmt retainer, set @ 1529'. TOO. Load hole w/wtr. PT csg to 500 psi/15 min, OK. Attempt to establish circ into sqz holes. (Verbal approval to change procedure from Ronnie Snow, BLM). Plug #5: pump 15 sx Class "B" neat cmt inside csg on top of cmt retainer @ 1464-1529' to cover Nacimiento top. TOO. SDON.

11-15-01 (Ronnie Snow, BLM on location). TIH, perf 3 sqz holes @ 335'. TOO. Establish circ down csg & out bradenhead w/33 bbl wtr. Plug #6: pump 163 sx Class "B" neat cmt down csg & out bradenhead. Circ 5 sx cmt to surface. ND BOP. Cut off WH. Cmt fell 10' inside 5 1/2" csg & 10' in annulus. Pump 20 sx Class "B" neat cmt to fill csg & annulus. Install dry hole marker w/10 sx Class "B" neat cmt. RD. Rig released.

Well plugged and abandoned 11-15-01