Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE\*

Form approved.
Budget Bureau No. 42-R1425.
034

(Other instructions on

UNITED STATES reverse side)								<b>47</b> -	2012	-1			
DEPARTMENT OF THE INTERIOR								5. LEASE DESIGNATION AND SERIAL NO.					
		NM = 4456											
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTER OR TRIBE NAM						
a. TYPE OF WORK	- 50		7	21.10		_	7. UNIT AGREE	MENT NA	WE .				
	L 🖾	DEEPEN [	j	PLUG	BACK			- MANI	:.				
b. TYPE OF WELL	. –		SINGLE	<del></del> ,	MULTIPLE		P = 152 55 1						
OIL GAT	S OTHER		ZONE	<u> </u>	ZONE	<u> </u>	8. FARM OR LI		(E				
. NAME OF OPERATOR								Draw	1				
Λ <del>α+</del> ο	a Oil and Can O	emnent					9. WELL NO.						
. ADDRESS OF OPERATOR	c Oil and Cas (	- Colonial Marie Agents											
			യൂ ര				10. FIELD AND POOL, OR WILDCAT						
. LOCATION OF WELL (Re	er 570, Farming port location clearly and	in accordance with	any State re	quirements	i.*)		Dakota Wildoot						
At Eurinea	FSL & 1040 FWL,					: 1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
	•	5000 1-55	, <i>)</i> ,,				AND SURV	EY OR AR	EA				
At proposed prod. zone	Sec. 4-30N-5W												
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*								RPARISH	13. STA	TB			
						,	RioArri		New	Mexi			
5. DISTANCE FROM PROPU LOCATION TO NEAREST	SED*		16. NO. OF A	CRES IN LE	ASE 1		F ACRES ASSIGN			-			
PROPERTY OR LEASE LI (Also to nearest drig	INE, FT.		3	320				3 <b>2</b> Ø	319.	1,3			
8. DISTANCE FROM PROPO	SED LOCATION*		19. PROPOSED	DEPTH		O. ROTA	RY OR CABLE TO	ols	• • • • • • • • • • • • • • • • • • • •				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.							rotary						
21. ELEVATIONS (Show whe							22. APPROX.			START*			
	6380 CL					<u>.</u> ::.	July	22,	1968				
23.	P	ROPOSED CASIN	G AND CEM	ENTING I	PROGRAM								
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT S	ETTING DEP	тн		TITHAUP.	OF CEME!	YT.				
15 <del>1</del>	13-3/8	48 <i>#</i>		300!			300	5X	<u> </u>	<u> </u>			
12 <sup>1</sup>	9-5/8	36#		3900!			500	sx					
4													

Propose to:



Drill 15½" hole to 300', run 13-3/8" casing cement w/300 sx
Drill 12½" hole to 3900', run 9-5/8" casing cement w/500 sx
Gas drill 8-3/4" hole from 3900-TD. If water encountered in
Mesaverde, run 7" casing thru Mesaverde. Then drill w/gas
6-3/4" hole to TD. If 7" casing is run thru Mesaverde, 4½" will be run to ID. 2-stage cemented.

Perforate and sand-water frac Dakota Run 2-3/8" tubing.

W/2 - Sec. 4-30N-5W - 320 ac.

IN ABOVE	SPACE DES	SCRIBE PROPOSE	D PROGRAM:	If proposal	is to deep	on or pl	ug back,	, give data	a on pre	sent pro	oductive	zone	and pr	oposed 1	dem brog	luctiv
zone. If	proposal	is to drill or d	leepen directi	onally, give	e pertinent	data on	s subsuri	face locat	ions and	measur	red and	true v	rertical	depths.	Give b	owou
preventer	program,	if any.								<u>.</u>			<del></del>		<u> </u>	

District Superi	intendent pare 7-17-68
APPROVAT, DATE	
TITUE	RECEIVED
	JUL 1 7 1958
	APPROVAL DATE

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SUNTEN

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. Lease Or erator AZTEC OIL & GAS COMPANY County Range Section Township Unit Letter Rio Arriba 5 West 30 North Actual Footage Location of Well: West feet from the South line and Dedicated Acreases Producing Formation Ground Level Elev. 6380 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ ☐ No Yes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the JUL 1 8 1968 best of my knowledge and belief. OIL CON. COM DIST. 3 Næme Date Sec hereby certify that the welklocation shown on the plat was ploned for field notes of actual surveys made in and correct to the best of my Date Surveyed June 13, 1968 Registered Professional Engineer and/or Land Surveyor Certificate No. 3602 1000 2000 1500 2640

330

660

1320 1650

1980 2310